

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K3914 & K1680

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Baum A State

9. Well No.
1

10. Field and Pool, or Wildcat
Baum Upper Penn

2. Name of Operator
MWJ Producing Company

3. Address of Operator
413 First National Bank Bldg., Midland, Texas

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **5** TWP. **14S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **7-31-68** 16. Date T.D. Reached **8-23-68** 17. Date Compl. (Ready to Prod.) **9-4-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4268 KB** 19. Elev. Casinghead **4258**

20. Total Depth **10021** 21. Plug Back T.D. **9977** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By Rotary Tools **0-10021** Cable Tools **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9936 - 9950 (Upper Penn)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger Sidewall Neutron Porosity, Dual Induction, Microlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48# H40	377	17"	400 sx	None
8-5/8	24 & 32# J55	4079	11"	300 sx	None
5-1/2	17# J&N	10021	7-7/8"	300 sx	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2"	9900	9890

31. Perforation Record (Interval, size and number)
9936 - 9950 (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9936 - 9950	2250 gal. acid

33. PRODUCTION

Date First Production **9-4-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 9-4-68	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 297	Oil - Bbl. 297	Gas - MCF 328	Water - Bbl. 170	Gas - Oil Ratio 1104
Flow Tubing Press. 0	Casing Pressure 0 (packer)	Calculated 24-Hour Rate 297	Oil - Bbl. 297	Gas - MCF 328	Water - Bbl. 170	Oil Gravity - API (Corr.) 42.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. Ken Williams** TITLE **Vice President** DATE **9-9-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1678	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2606	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3500	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3727	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4043	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5500	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6946	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7656	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn. 9780	T.	T. Permian	T.
T. Cisco (Bough C) 9929	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1676	1676	Cretaceous				
1676	2606	930	Rustler Anhyd & Salt				
2606	4043	1437	Whitehorse Group				
4043	6946	2903	San Andres				
6946	7656	710	Tub				
7656	8034	378	Abo				
8034	9780	1746	Wolfcamp				
9780	10017	237	Penn				