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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-85

| | |
|---|-------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Free <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L 520 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|-------------------------------------|--|
| 1. Name of Operator Coastal Oil and Gas Corporation | | 7. Unit Agreement Name | |
| 2. Address of Operator P. O. Box 235, Midland, Texas 79702 | | 8. Farm or Lease Name State "22" | |
| 3. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.M. | | 9. Well No. 1 SWD | |
| 10. Field and Pool, or Willcat Tulka (Penn.) | | 11. County Lea | |
| 12. Elevation (Show whether DF, RT, GR, etc.) 4298.3' GR | | 13. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Well previously plugged back to 4278' via verbal permission (see c-103 dated 10-22-84).
2 & A proposed as follows:

1. Cut off 5 1/2" casing at 4100' and POH with same.
2. Pick up workstring. GIH to 50' below casing stub and spot 50 sack plug (this represents approximately 195' of fill). POH with workstring.
3. Perforate 8 5/8" casing with 4 holes at 2550' and 4 holes at 1555' and 2 holes at 450'.
4. GIH with workstring and cement retainer. Tag plug #1 and, if in place, circulate hole with 9.5 PPG mud-laden fluid. Pick up and set retainer at 2450' (100' above perms) and squeeze 100 sacks below retainer. This volume represents 100' of annular fillup behind 8 5/8" casing and 100' of fill below retainer to perms, plus 100% excess.
5. POH with workstring and pick up cement retainer. GIH to 1450', squeeze below retainer with 100 sacks. POH with workstring.
6. Pick up retainer and GIH. Set retainer at 350' and squeeze below with 100 sacks. POH with workstring.
7. Cut off 8 5/8" casing 5-10' below ground level. Spot cement from 100' to surface. Install P&A marker and clean location.

COPIES OF THIS REPORT TO BE FILED IN THE
FILE OF THE DISTRICT SUPERVISOR OF
THE DISTRICT OF TEXAS, D-103

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE 12-26-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 12-26-84

CONDITIONS OF APPROVAL, IF ANY: