

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name State "22"
3. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Well No. 1
4. Location of well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 14-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Tulk (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4298.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (See attached composite concerning attempts to squeeze some casing leaks.)

1. We were unable to retrieve a bridge plug at 9691', thus we spotted a 35-sack plug on top (9691-9375').
 2. POH to 6700', spotted 25-sack plug (226' of cement).
 3. POH to 4650', spotted 25-sack plug. PU to 4278', reversed out 2 bbl. of cement. Finished COH, laying down tubing, released workover rig. Verbal permission to plug the well to this point by Jerry Sexton. Additional plugging intentions as follows.
 4. Cut off 5-1/2" casing at \pm 4100' and remove from well.
 5. Spot 400' plug from just below casing stub (inside 5-1/2" casing) to approx. 3700', approx. 150 sacks figuring 25% excess.
 6. Perforate 8-5/8" casing at 2600' (T/Yates at 2508') and squeeze 150 sacks behind pipe (300' annular fillup including 50% excess) + 50 sacks inside pipe (165'). WOC and tag plug.
 7. Perforate 8-5/8" casing at 1700' and squeeze 150 sacks behind pipe (300' of annular fillup), leaving an additional 50 sacks inside the 8-5/8" casing (165' of cement). WOC and tag plug.
 8. Perforate 8-5/8" casing at 450' (13-3/8" surface casing set at 392') and squeeze 100 sacks behind pipe (annular fillup of 250'), leaving an additional 40 sacks inside 8-5/8" casing (132' of cement fill). WOC and tag plug.
 9. Cut off 8-5/8" casing 30-40' below GL, then cut off 13-3/8" casing 5' below ground level. Spot 20-sack surface plug inside 13-3/8" casing (25' of cement fillup), weld on steel plate and install P&A marker.
- Work to start upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE 10-22-84

Eddie W. Leary

OCT 30 1984