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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
I-520	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator		7. Unit Agreement Name	
Coastal States Gas Producing Company			
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 235, Midland, Texas 79701		State "22"	
4. Location of Well		9. Well No.	
		1	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat	
		Undesignated	
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7/28/68	8/22/68	9/9/68	4200' (EST.)
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,000'	9985'	Single Compl.	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9791'-9819' (Penn.)			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Dual Induction-Laterolog; Sidewall Gamma Ray; Microlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	392'	17-1/2"
8-5/8"	24 & 32#	4,015'	11"
5-1/2"	15.5 & 17#	10,000	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 Sxs, Class H		None	
300 Sxs, Class C		None	
200 Sxs, Class C		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None	- -	- -	- -
None	- -	- -	- -
SIZE	DEPTH SET	PACKER SET	
2-3/8"	9730'	9730'	
1"	9710'	9710'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9791'-99' (1 1/2" JSPF)		DEPTH INTERVAL	
9811'-19' (1 1/2" JSPF)		AMOUNT AND KIND MATERIAL USED	
		9791'-9819' 2000 gal. 28% and 2000 gal 3% acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
9/9/68	Pumping (4 x 2-3/8" Hydraulic Casing)		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9/11/68	24	open	Oil - Bbl. 99
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 129
- -	- -	Oil - Bbl. 99	Water - Bbl. 171
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Fuel-vented		K. E. Oden	
35. List of Attachments			
Forms C-104 & C-123; Dual Induction Laterolog; and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. E. Howard</u>		TITLE <u>Div. Prod. Supt.</u>	
		DATE <u>9/12/68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1505</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2507</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3926</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5100</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6854</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7568</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8940</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9693</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9856</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1505	1505	Red beds				
1505	2507	1002	Anhydrite, shale & salt				
2507	3926	1419	Sand, anhydrite & shale				
3926	5100	1274	Dolomite & anhydrite				
5100	6854	1754	Anhydrite, dolomite & shale				
6854	7568	714	Shale, dolomite & anhydrite				
7568	8940	1372	Shale, anhydrite & dolomite				
8940	TD	1060	Limestone & shale				