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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-520
7. Unit Agreement Name -
8. Farm or Lease Name State "22"
9. Well No. 1
10. Field and Pool, or Wildcat Tulk (Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSAL.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator P. O. Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 22 TOWNSHIP 14S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4298.3' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER *conversion to salt water disposal <input checked="" type="checkbox"/>	
*as authorized by Oil Conservation Commission Order No. R-3623.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

January 6, 1969:

Drilled out cast iron BP at 9850'. Pulled out of hole. Ran 9700' of 2-3/8" EUE plastic coated tubing with tension packer. Spotted non-corrosive fluid in annulus space behind packer. Set packer at 9700'.

Commenced disposal into perforations at 9791-9954'; conversion complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe P. Howard TITLE Div. Prod. Supt. DATE January 9, 1969

APPROVED BY Joe P. Howard TITLE Div. Prod. Supt. DATE JAN 12 1969

CONDITIONS OF APPROVAL, IF ANY: