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**"CORRECTED REPORT"**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 7 10 04 AM '68

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-520

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name State "22"
3. Address of Operator Box 235 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 14S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4290 Est.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 7/28/68

7/28/68: Ran 10 joints of 13-3/8" 48# 8R H-40 casing set at 392'. Cemented with 450 sacks of Class "H", 2% CaCl. PD at 4:15 a.m. Cement circulated. Tested with 1000#, held okay. WOC 13 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 495 cubic feet.
2. Lone Star Class "H" cement with 2% CaCl.
3. Approximate temperature of slurry - 85°.
4. Estimated minimum formation temperature - 90°.
5. Estimate of strength at time of testing - 1020# per sq. in.
6. Actual time in place prior to starting cement test - 13 hours.

To report correct casing setting date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack R. McShaw</u>	TITLE <u>Division Engineer</u>	DATE <u>August 6, 1968</u>
APPROVED BY <u>Robert W. Ramsey</u>	TITLE <u></u>	DATE <u>Aug 6 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		