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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

JUL 24 1 30 PM '68

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-520

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Coastal States Gas Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		Undes. Tulk Penn	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 22 TWP. 14S RGE. 32E NMPM		12. County	
		Lea	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
10,500		Penn	Rotary
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
	Blanket	Cactus Drilg. Corp.	7/27/68

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	13 3/8	48#	375	350	Circ
10 3/4	8 5/8	24# & 32#	4100	300	2800
7 7/8	5 1/2	17#	10500	200	9350

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES **Oct 23, 1968**

13 3/8
CLOSING PRIOR TO RUNNING
CASING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **H. L. Smith** Title **Agent** Date **7/24/68**

(This space for State Use)

APPROVED BY **John W. Ryan** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Exhibit
Superintendent's Office
Oil and Gas Division

All distances must be from the outer boundaries of the well.

HOBBBS OFFICE
JUL 24 1968
STATE 30 PM '68

COASTAL STATES GAS PRODUCING COMPANY

1

1

22

14 SOUTH

32 EAST

LEA

1980

feet to the

SOUTH

660

EAST

Penn

Undes. Tulk

40

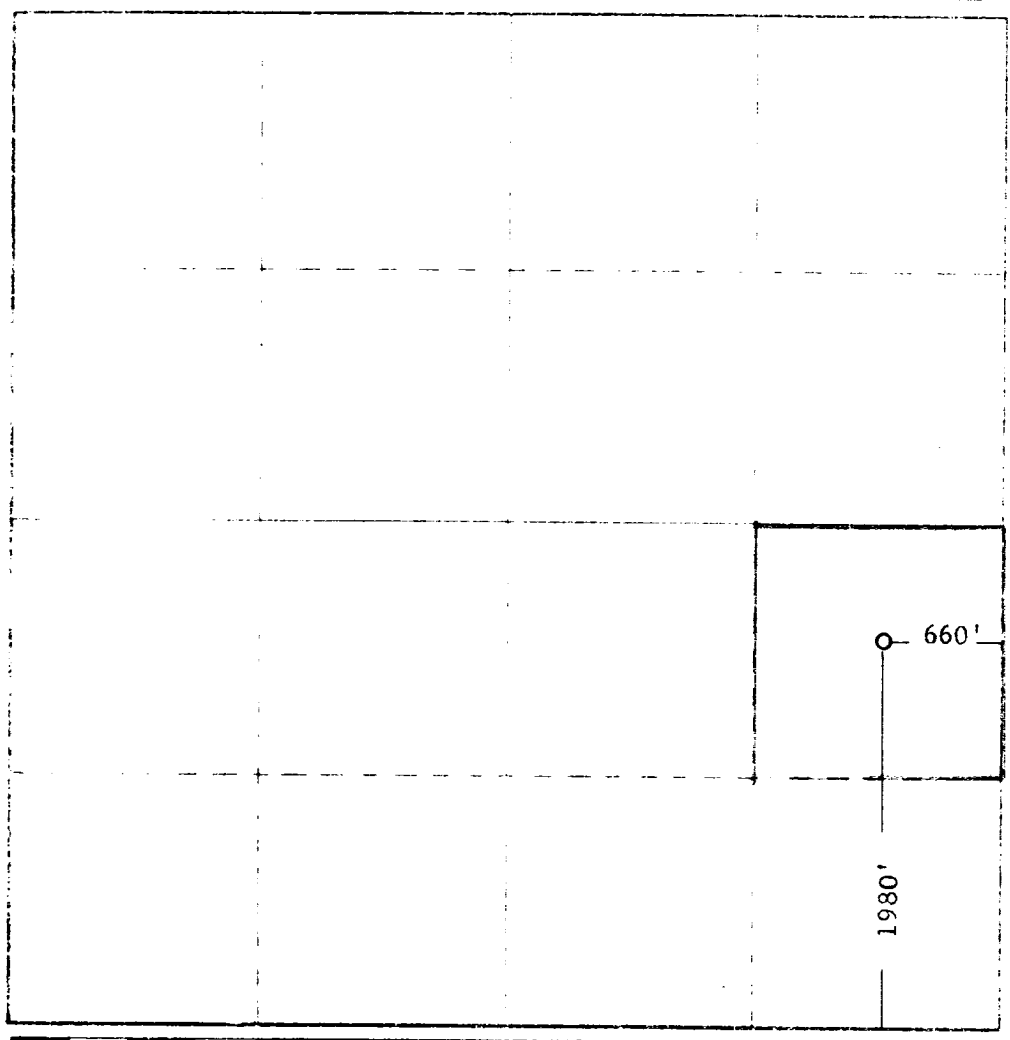
- Outline the acreage dedicated to the subject well by colored pencil or hatch marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership, interest in working interest and royalty.

If more than one lease of different ownership is dedicated to the well, have the purposes of all wells (consolidation, unitization, forced pooling, or otherwise) indicated by checkmarking the appropriate box.

Yes ☐ No ☐ If answer is "Yes" type of consolidation _____

If answer is "No" list the owners and tract descriptions which have actually been consolidated (attach reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated, or consolidated unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



DECLARATION

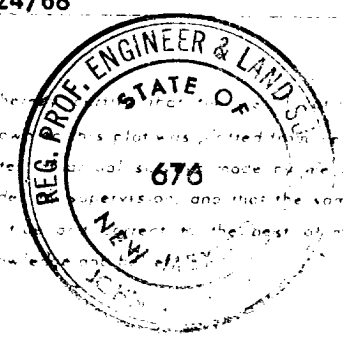
I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

H. L. Smith

Agent

Coastal States Gas Prod. Co.

7/24/68



7-23-1968

John W. West
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