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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4988	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Lea 878 State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Cerca Upper Penn Cerca Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4142' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 10/20/75 rigged up, killed well & installed BOP.
- POH w/2-7/8" OD EUE tbg.
- RIH w/5 1/2" cmt retr, setting tool & tbg. Set sliding sleeve valve cmt retr @ 10,250'.
- Squeezed perfs 10,288-292' & 10,362-378' w/100 sx Cl H cmt cont'g .75% CFR-2 retardant in 18 BFW. Spotted 2 sx Cl H cmt w/retardant on top of retr.
- POH w/tbg & setting tool.
- Free point indicated 5 1/2" csg free @ 7475'. Cut @ 7475' & pulled & recovered 7475' csg.
- Pmpd 40 sx Cl C cmt across 5 1/2" csg stub @ 7475'.
- Spotted 40 sx Cl C cmt plug across top of Glorieta @ 5796'.
- Ran free point, indicated 8-5/8" OD csg free @ 1276'. Cut 8-5/8" csg @ 1270' & pulled & recovered 1270'.
- Spotted 40 sx Cl C cmt plug across 8-5/8" OD csg stub @ 1276' & top of salt @ 1970'.
- Spotted 40 sx Cl C cmt plug across 13-3/8" OD csg shoe @ 408'.
- Spotted 10 sx Cl C cmt @ surface. Heavy gelled mud spotted between all plugs.
- Installed regulation dry hole marker. Well P&A eff 10/30/75. Location to be cleaned & leveled. Your office to be notified when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Drlg. Supv. DATE 11/5/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Dlg. Signed by
John R. [Signature]
Geologist

NOV 5 1975