	1		Sa Comment
DISTRIBUTION	·		
SANTA FE	EW MEXICO OIL CONSERVATION COMMISSIO Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	Orige4cc: OCC, Hobbs		A5.
TRANSPORTER GAS	cc: State Land	Office, Santa F., N.M. egion (West Texas)	
OPERATOR	cc: file		
PRORATION OFFICE	1		
Operator SINCLAIR OIL CORP	ORATTON .		
Address			
P. O. Box 1920, H	obbs, New Mexico 88240		•
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		an additional zone.
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner			
•		1.	
L DESCRIPTION OF WELL AND	LEASE No. Well No. Pool Name	me, Including Formation	Kind of Lease
Lease Name Lea 878 State		ignated - Wolfcamp	State, Federal or Fee State
Location Location		L- Lower Wolf Camp R-37	1
к 108		ne and 1980 Feet From T	, ,
Unit Letter;;	Feet From TheLin	ne and Feet From T	he
Line of Section 4 Tov	vnship 14S Range	34E , NMPM.	County
Line of Section 10v	manip — Mange	, Mile IVI,	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS ·	
Name of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent)
Service Pipe Line Com	pany	P. O. Box 337, Midla	nd, Texas 79701
Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nTo be connected when
give location of tanks.	K 4 14S 34E	No pe	rmanent tank btty is set
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
S. COMPLETION DATA			
Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well (X)	New Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		<u> </u>	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
8-3-68	1-4-69 Name of Producing Formation	Top Oil/Gas Pay	10,395' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		10288'	10,252
4142' GR	Wolfcamp		Depth Casing Shoe
10288-10292' w/	'8-3/8" holes.		10,500'
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET .	SACKS CEMENT
17-1/2"	13-3/8"OD	4081	400
11"	8-5/8"CD	44001	1000
7–7/8"	5-1/2"OD	105001	400
		<u> </u>	
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	6
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	etc.,
1-4-69	1-11-69	Flow Casing Pressure	Choke Size
Length of Test 24 hrs.	Tubing Pressure	260#	1/2" choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
234 bbls.	234	o	173
			<u> </u>
GAS WELL	1		-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1	·	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		above is time and complete to the best of my knowledge and better	
		TITLE	
TA A		This form is to be filed in compliance with RULE 1104.	
July the		To this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111,	
Superintendent		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
January 13, 1969		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Well name or number, or transpor	t be filed for each pool in multiply
		completed wells.	•