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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig<sup>4</sup>cc: CCC, Hobbs  
 cc: State Land Office, Santa Fe, N.M.  
 cc: Southern Region (West Texas)  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 4988

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION	8. Farm or Lease Name Lea 878 State
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Cerca Upper Penn Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4142 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perf. Wolfcamp form., acidize and dual w/present Cerca Upper Penn Production</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-29-68 Set C.I. Model D Packer w/expendable plug @ 10,330'. Jet perf. Wolfcamp 10288-10292' w/8-3/8" holes.
- 1-2-69 Ran 2-1/16"OD tbg to Model @ 10,330', w/Baker receptacle & sliding sleeve @ 10318' w/tailpipe @ 10378'. Ran 2"CD tubing to 10252' and landed w/8pts. tension.
- 1-3-69 Acidized Wolfcamp perfs. 10288-10292' w/500 gal. Dowell 15% NE acid Max. Press. 3900# Min. Press. 500# @ avg rate 1.7 BPM. ISIP 2200#, 5" SIP 200#, 8" on vacuum.
- 1-4-69 Swabbed Wolfcamp perfs. 10288-10292' 79 BLO plus 12 BAN in 9 hrs. & flowed 57 BNO in 7 hours on 1/2" choke. Tubing Press. 50#, Csg. Off. First New Oil 1-4-69.
- 1-11-69 On potential test 24 hours ending 6:00 AM 1-11-69 flowed Wolfcamp perfs. 10288-292' 234 BNO, Gvty 42.5, no water on 1/2" choke, tubing press. 60#, csg. press. 260#. GOR 740:1. Completed as 2nd zone of dual oil-oil well. Cerca Upper Penn perfs. 10362-378' returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 1-13-69

APPROVED BY [Signature] TITLE Geologist DATE JAN 14 1969

CONDITIONS OF APPROVAL, IF ANY: