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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Original: CCC Hobbs 50 11 68
cc: State Land Office
cc: Regional Office
cc: file

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
CG 1988

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		SINCLAIR OIL & GAS COMPANY		Lea 878 State	
3. Address of Operator		P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>14S</u> RGE. <u>34E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		8-3-68		Indesignated	
16. Date T.D. Reached		9-3-68		Cerca Upper Penn	
17. Date Compl. (Ready to Prod.)		9-11-68		12. County	
18. Elevations (DF, RKB, RT, GR, etc.)		4142' CR		Lea	
19. Elev. Casinghead					
20. Total Depth		10,500'		23. Intervals Drilled By	
21. Plug Back T.D.		10,395'		Rotary Tools	
22. If Multiple Compl., How Many				C-10,500'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,362-378' Cerca Upper Penn		Cable Tools	
25. Was Directional Survey Made		Yes			
26. Type Electric and Other Logs Run		Induction Electric, Mini-Log and Acoustic Log.		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
Casing Size		Weight LB./FT.		Depth Set	
13-3/8"OD		48#		408'	
8-5/8"OD		24,28,32#		4400'	
5-1/2"OD		15.5&17#		10500'	
29. LINER RECORD		30. TUBING RECORD			
Size		Top		Bottom	
Sacks Cement		Screen		Size	
				2-3/8"OD	
				Depth Set	
				10,377'	
				Packer Set	
				10,070'	
31. Perforation Record (Interval, size and number)		10362-10368 & 10374-10378' w/20-3/8" jets.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used			
10362-378'		250 gals. Mud Acid			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
9-11-68		Flowing		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
9-16-68		24		2 1/4" 64"	
Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
		458		550	
Water - Bbl.		Gas - Oil Ratio			
0		1200:1			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
260#		Sealed		458	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
458		550		0	
Oil Gravity - API (Corr.)				44°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By	
				Mr. Dean B. Towell	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Superintendent		9-16-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T.
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T.	
T. Yates	T. Miss	T. Cliff House	T. Pictured Cliffs	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T.		
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T.		
T. Queen	T. Silurian	T. Montoya	T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.								
T. Grayburg	T. Montoya	T. Mancos	T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.								
T. San Andres	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. Glorieta	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. 5796'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. 6203'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. 3631'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. 2856'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										
T. 10278'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.										

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	4.25	4.25	Surface & Red Bed				
4.25	28.78	24.53	Anhydrite & Salt				
24.53	47.00	15.22	Anhydrite				
47.00	79.45	35.45	Lime				
79.45	86.60	7.15	Lime & Shale				
86.60	100.75	14.15	Lime				
100.75	103.14	2.39	Lime & Shale				
103.14	105.00	1.86	Lime				