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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 Orig²cc: OCC, Hobbs
 cc: State Land Office, Santa Fe, N.M.
 cc: Regional Office
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. CG 4988
7. Unit Agreement Name
8. Farm or Lease Name Lea 878 State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Cerca Upper Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-68 Drilled anhydrite to 4400'. Ran 8-5/8"OD 24#, 28# and 32# J-55 and H-40 casing set @ 4400' and cemented w/1000 sacks 50/50 Incor-Diamix plus 4% gel plus 5# salt per. sk. plus 1/4# Flocele per. sk. Slurry Wt. 12.8# plus 100 sks. Incor plus 2% Cal. Chl. Slurry Wt. 14.8#, total cement 1100 sks. Did not circulate. Temporary survey indicated top of cement 2200' from surface. WOC 18 hrs.
 8-12-68 Pressure tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 8-12-68
 APPROVED BY [Signature] TITLE DATE
 CONDITIONS OF APPROVAL, IF ANY: