NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	976	5a. Indicate Type of Lease
U.S.G.S.	SEP S 11 44 31 '68	State Fee.
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		J. State Off & Gas Ecase 140.
SLINDI	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PR USE "APPLICA	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	2007	7. Unit Agreement Name
2. Name of Operator	OTHER-	8. Farm or Lease Name
Phillips Petrol	Leum Company	Tatum "E"
3. Address of Operator	ips Bldg., Odessa, Texas 79760	1
4. Location of Well	The many of the second	10. Field and Pool, or Wildcat
R	660 FEET FROM THE North LINE AND 1980 FEET	T FROM Wildest
UNIT LETTER	FEET FROM THE LINE AND	
THE East LINE, SECT	TON 15 TOWNSHIP 13-S RANGE 34-E	NMPM.
THE LINE, SECT		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Later	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LEWILOWAKIE! XBAKBOK	CHANGE PLANS CASING TEST AND CEMENT JOB	7
DULL OR ALTER CASING		A
PULL OR ALTER CASING	OTHER and SI	pud well
	OTHER and ST	pad well
OTHER	OTHER and ST	pad well
other 17. Describe Proposed or Completed (OTHER and Spontage of the other	pad well
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed
17. Describe Proposed or Completed (work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed drilled to 373'. Dowell
17. Describe Proposed or Completed (work) SEE RULE 1 103. Cactus Drilling C	Operations (Clearly state all pertinent details, and give pertinent dates, incompany spudded 172 hole on August 31, 1968,	cluding estimated date of starting any proposed drilled to 373'. Dowell with 450 sacks class H
17. Describe Proposed or Completed (work) SEE RULE 1 fo3. Cactus Drilling Comented 13 joint	Operations (Clearly state all pertinent details, and give pertinent dates, incompany spudded 17% hole on August 31, 1968, is 13 3/8" 48# H-40 A condition casing at 373 of the 1/2# turning in lat 200 sacks. Plus	drilled to 373'. Dowell with 450 sacks class H
17. Describe Proposed or Completed (work) SEE RULE 1 f03. Cactus Drilling Comented 13 joint coment with 2% Ca	other and Spoperations (Clearly state all pertinent details, and give pertinent dates, incompany spudded 172" hole on August 31, 1968, is 13 3/8" 48# H-40 A condition casing at 373 Cl2 with 1/2# tufplug in 1st 200 sacks. Plug	drilled to 373'. Dowell with 450 sacks class H g to 340', maximum pressure OC 18 hours, tested easing
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OTHER 17. Describe Proposed or Completed Converts) SEE RULE 1103. Cactus Drilling Comented 13 joint coment with 2% Ca 300%. Circulated with 1,500% for 3	other and Spoperations (Clearly state all pertinent details, and give pertinent dates, incompany spudded 172" hole on August 31, 1968, is 13 3/8" 48# H-40 A condition casing at 373 Cl2 with 1/2# tufplug in 1st 200 sacks. Plug 1 38 sacks, complete on September 1, 1968. Will be minutes, held OK. Drilled coment 341-73',	drilled to 373'. Dowell with 450 sacks class H g to 340', maximum pressure OC 18 hours, tested easing
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17. Describe Proposed or Completed (work) SEE RULE 1103. Cactus Drilling Comented 13 joint coment with 2% Ca 300%. Circulated with 1,500% for 3 373' in 11" hole.	Operations (Clearly state all pertinent details, and give pertinent dates, incompany spudded 172" hole on August 31, 1968, is 13 3/8" 42# H-40 A condition casing at 373 Cl2 with 1/2# turplug in 1st 200 sacks. Plug 38 sacks, complete on September 1, 1968. With the same of the same o	drilled to 373'. Dowell with 450 sacks class H g to 340', maximum pressure OC 18 hours, tested easing started drilling ahead at
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