

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG-5217	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "L"	
9. Well No. 1	
10. Field and Sub- or Wildcat CERCA (WOLF)	
12. County LEA	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-

Name of Operator  
THE SUPERIOR OIL COMPANY

Address of Operator  
P.O. BOX 3901, MIDLAND, TEXAS 79702

Location of Well  
UNIT LETTER P 510 FEET FROM THE south LINE AND 660 FEET FROM  
THE east LINE, SECTION 33 TOWNSHIP 13S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4136' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Unseat Packer; reseal @ 9429'
2. Pumped 75 sxs Class 'H' cement down tubing to squeeze perms @ 9597-9604'
3. Unseated packer; spotted 75 sxs Class 'H' + CaCl<sub>2</sub>, reseated packer. Displaced cement out tubing tail.
4. Released packer, reversed tubing clean
5. Tried to remove slips, tagged TOC @ 9475', cut 7" casing and pulled 139 jts.
6. RU Halliburton - set plug @ 7948-7849' w/75 sxs Class 'H' cement.
7. Spotted 50 sxs Class 'H' cement across 7" casing + 8 3/4" open hole.
8. Spotted 15 sxs Class 'H' cement across 9 5/8" casing shoe.
9. Pumped 50 sxs Class 'H' cement - plug @ 1690'
10. Pumped 50 sxs Class 'H' cement - plug @ 350'
11. Dumped 10 sxs cement on top of 9 5/8" & 13 3/4" casing to surface.
12. Welded P&A marker on top.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate G.E. TATE TITLE AREA PROD. SUPERINTENDENT DATE 12-21-82

APPROVED BY David Cotarack TITLE OIL & GAS INSPECTOR DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 22 1982

Q. C. C.  
HOBBS OFFICE