

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

AS BY SUPPLIER RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-5217	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator THE SUPERIOR OIL COMPANY		8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 3901, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>510</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Cerca (Wolf)
15. Elevation (Show whether DF, RT, GR, etc.) 4136' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>P&A Intent</u> ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU WO unit & cmtg. truck.
2. Remove tree & install BOP. Load w/fresh wtr.
3. Unseat & lower pkr, pmp 50 sx Class H cmt on top of CIBP set @ 9626'. WOC.
4. Check for top of cmt (minimum 100' above top of perfs @ 9597'). Dump additional cmt if necessary.
5. POH w/equip.
6. Run free point on 7" csg, release csg & POH w/approx 9000' of 7" csg.
7. GIH & load hole to 9400' w/10#/gal gelled salt wtr.
8. Spot 100' cmt plug where csg is cut (50' inside 7" csg, 50' inside 8 3/4" open hole) w/approx 50 sx Class H neat cmt. Displace w/10#/gal gelled salt wtr.
9. Stab 7" stub plug w/tbg.
10. Spot 100' cmt plug @ top of Abo formation from 7850-7950' (8 3/4" open hole) w/approx 75 sx Class H neat cmt. Displace hole w/10#/gal gelled salt wtr.
11. Tag top of 8 3/4" cmt. plug.
12. Spot 100' cmt plug across csg shoe (50' inside 9 5/8" csg, 50' inside 8 3/4" open hole) w/approx 75 sx Class H neat cmt. Displace hole w/10#/gal gelled salt wtr.
13. Tag TOC.

THE COMMISSION MUST BE NOTIFIED 60 DAYS PRIOR TO THE BEGINNING OF ANY PROPOSED OPERATIONS FOR THE WELL TO BE APPROVED.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate TITLE Production Superintendent DATE 9-29-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DATE OCT 6 1982

CONDITIONS OF APPROVAL IF ANY

14. Spot 100' cmt plug in 9 5/8" csg from 1700-1800' w/approx 50 sx Class H neat cmt. Displace w/10#/gal gelled salt wtr.
15. Tag TOC.
16. Spot 10 sx plug at surface w/Class H cmt.
17. Cut csg 3' below GL and weld on steel plate w/4' marker above ground.
18. Level cellar and location.

RECEIVED
OCT 5 1992
G-22
HQSRS OFFICE