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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Request temporary 90 day commingling authorization to commingle the Lower Wolfcamp with Upper Penn production from this well. Production to be commingled in common storage after production from each zone is measured separately. Ownership is same for each zone, and State Lease has common beneficiary.

Operator The Superior Oil Company	
Address P. O. Box 1900, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "L"	Well No. 1	Pool Name, Including Formation Undesignated - Lower Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. 00-5217
Location Cerca-Lower Wolfcamp R-3709				
Unit Letter P	510	Feet From The South Line and 660	Feet From The East	
Line of Section 33	Township 13-S	Range 34-E	NMPM, Lee	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Monument, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 33	Twp. 13-S	Rge. 34-E	Is gas actually connected? Yes	When December 10, 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'tv.	<input type="checkbox"/> Diff. Res'tv.
Date Spudded August 30, 1968	Date Compl. Ready to Prod. October 31, 1968	Total Depth 10,550	P.B.T.D. 10,494					
Elevations (DF, RKB, RT, GR, etc.) KB-4151; GL-4136	Name of Producing Formation Lower Wolfcamp	Top Oil/Gas Pay 10,356 (-4205)	Tubing Depth 10,316					
Perforations 10,360-65 w/4 JSFF			Depth Casing Shoe 10,550					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	409	450					
12-1/4"	9-5/8"	4500	665					
8-3/4"	7"	10,550	300					
2-3/8", 4.64, H-80 Tubing @ 10,316'								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks October 31, 1968	Date of Test October 31, 1968	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 75	Casing Pressure Below packer	Choke Size 3/4"
Actual Prod. During Test 238	Oil-Bbls. 238	Water-Bbls. 0	Gas-MCF 302

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

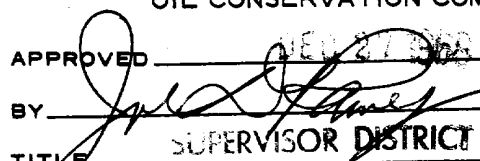

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
T. D. Clay, Production Engineer
(Title)

December 19, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE SUPERIOR OIL COMPANY

STATE "L" #1

NOV 11 33 AM '68

TABULATION OF DEVIATION SURVEYS

LOCATION: 510' FSL & 660' FEL
Section 33, T-13-S, R-34-E
Cerca (Upper Penn) Field, Lea County, New Mexico

Depth (Feet)	Deviation (Degrees)	Depth (Feet)	Deviation (Degrees)	Depth (Feet)	Deviation (Degrees)
110	1/4	3034	1-1/2	7609	1/2
250	1/4	3314	1-1/4	8009	3/4
405	3/4	3652	1	8167	1/2
600	3/4	4062	1-1/4	8573	2
800	1/4	4330	3/4	8622	2-1/4
995	1/2	4500	1-1/4	8700	1-3/4
1195	3/4	4900	1-1/4	8983	1-1/2
1397	1-1/4	5297	3/4	9413	2-3/4
1604	1-1/2	5705	3/4	9657	2-1/2
1980	3/4	5909	1/2	10,071	1-1/4
2370	2	6333	3/4	10,225	3/4
2537	2	6736	3/4	10,361	3/4
2724	1-3/4	6799	1/2	10,486	1-1/4
2822	2	7198	3/4	10,550	1-1/4

I certify that the above information is true and complete to the best of my knowledge.

J. D. Eley

SUBSCRIBED and sworn to before me this 6th day of NOVEMBER, 1968

Charles W. Venable
Notary Public in and for Midland
County, Texas

My Commission Expires June 1, 1969