

Mr. A. L. Porter

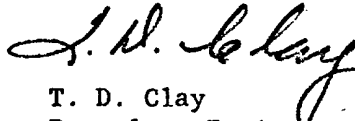
-2-

November 11, 1968

separate tubing strings with isolating packers as shown on the attached well bore sketch. Based on reservoir and paleontological data from the nearby Superior State "K" and "D" wells, the completions described in this application constitute separate sources of supply; and, we respectfully submit Form C-107 with accompanying exhibits to support our request for a dual completion in the State "L" COM No. 1.

Yours very truly,

THE SUPERIOR OIL COMPANY

  
T. D. Clay  
Petroleum Engineer

TDC/js

cc: Mr. Joe Ramey (2)  
P. O. Box 1980  
Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>The Superior Oil Company</b>		County <b>Lea</b>		Date <b>Nov. 8, 1968</b>
Address <b>P. O. Box 1900, Midland, Texas 79701</b>		Lease <b>State "L" COM</b>		Well No. <b>1</b>
Location of Well <b>P</b>	Unit <b>P</b>	Section <b>33</b>	Township <b>13-S</b>	Range <b>34-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO ☒ **X**

2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

**Approval of first dual completion in field at Superior State "K" No. 1 is pending.**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Lower Wolfcamp</b>		<b>Upper Pennsylvanian</b>
b. Top and Bottom of Pay Section (Perforations)	<b>10,360-65</b>		<b>10,449-55</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Sun Oil Company** **P. O. Box 1861, Midland, Texas 79701**  
**Attention: Mr. George Zimmerman**

**Tenneco Oil Company** **P. O. Box 1031, Midland, Texas 79701**  
**Attention: Mr. J. J. Lacey**

**Union Oil Company** **Union Oil Building, Midland, Texas 79701**  
**Attention: Mr. C. H. Glidden**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO \_\_\_\_\_. If answer is yes, give date of such notification **November 11, 1968**.

CERTIFICATE: I, the undersigned, state that I am the **Petroleum Engineer** of the **The Superior Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

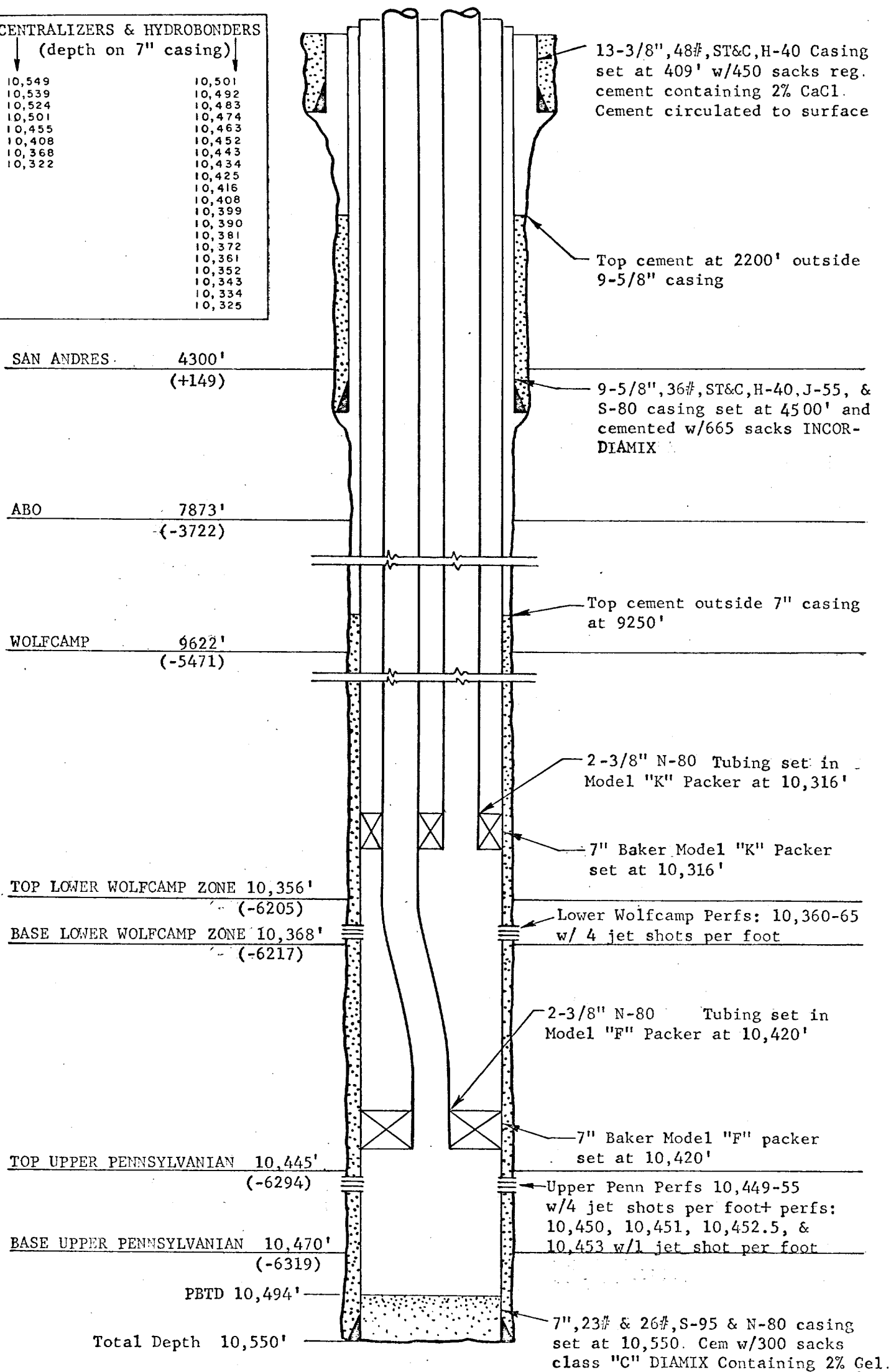
*T. D. Clay*  
Signature

**T. D. Clay**

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CENTRALIZERS & HYDROBONDERS (depth on 7" casing)	
10,549	10,501
10,539	10,492
10,524	10,483
10,501	10,474
10,455	10,463
10,408	10,452
10,368	10,443
10,322	10,434
	10,425
	10,416
	10,408
	10,399
	10,390
	10,381
	10,372
	10,361
	10,352
	10,343
	10,334
	10,325



DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION

The Superior Oil Company  
 State "L" Com No.1  
 Section 33, 13S - 34E  
 Cerca Field Area  
 Lea County, New Mexico



# THE SUPERIOR OIL COMPANY

P. O. BOX 1900  
MIDLAND, TEXAS 79701

November 11, 1968

Sun Oil Company  
P. O. Box 1861  
Midland, Texas 79701  
Attention: Mr. George Zimmerman

Tenneco Oil Company  
P. O. Box 1031  
Midland, Texas 79701  
Attention: Mr. J. J. Lacey

Union Oil Company  
Union Oil Building  
Midland, Texas 79701  
Attention: Mr. C. H. Glidden

Re: Dual Completion  
Lower Wolfcamp and  
Upper Pennsylvanian Zones  
Superior State "L" COM No. 1  
510' FSL & 660' FEL  
Section 33, T-13-S, R-34-E  
Cerca (Upper Penn) Field  
Lea County, New Mexico

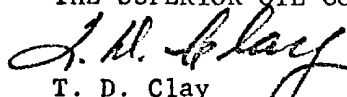
Gentlemen:

Attached is an Application For Multiple Completion (Form C-107) for your review. An application along with appropriate exhibits has been submitted to the New Mexico Oil Conservation Commission for approval to dual complete the above captioned well. The Upper Penn Zone in the State "L" COM Well was completed October 31, 1968, through perforations 10,449-55 (OA), and on initial potential, this well flowed 184 BOPD through 3/4" choke, FTP = 75 psig., GOR = 1043, 43.2° API. The Lower Wolfcamp in this well was completed October 31, 1968, through perforations 10,360-65. On initial potential, the Lower Wolfcamp flowed 238 BOPD through 3/4" choke, FTP = 75 psig., GOR = 1270, 44.5° API.

Based on reservoir pressure and paleontological data from the nearby Superior State "K" and "D" wells, the completions as described in this application constitute separate sources of supply. Therefore, the State "L" COM well was completed in the Lower Wolfcamp and Upper Pennsylvanian Zones through separate tubing strings with isolating packers. This is the second dual completed well in the Cerca (Upper Penn) Field. Approval of the first dual completion at Superior State "K" No. 1 Well is pending the outcome of a Commission hearing.

Yours very truly,

THE SUPERIOR OIL COMPANY

  
T. D. Clay  
Petroleum Engineer

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FILE	
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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**00-5217**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>State "L" COM</b>	
2. Name of Operator <b>The Superior Oil Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>510</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>33</b> TWP. <b>13-S</b> RGE. <b>34-E</b> NMMP		12. County <b>Lee</b>	
15. Date Spudded <b>Aug. 30, 1968</b>	16. Date T.D. Reached <b>Oct. 2, 1968</b>	17. Date Compl. (Ready to Prod.) <b>October 20, 1968</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>KB 4151, BP 4149, CL 4136</b>
19. Elev. Casinghead <b>4136</b>	20. Total Depth <b>10,550</b>		
21. Plug Back T.D. <b>10,494</b>		22. If Multiple Compl., How Many <b>Dual</b>	23. Intervals Drilled By <b>0-10,550</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Perf. Upper Penn. 10,449-55 w/4 JSPP &amp; 10,450, 10,452.5, 10,453 &amp; 10,454 w/1 JSPP</b> <b>Top Upper Penn. 10,443 (-6294); Base Upper Penn. 10,470 (-6319)</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Schlumberger Gamma Ray-Sonic, Induction Survey, and Microlog</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13-3/8"</b>	<b>48</b>	<b>409</b>	<b>17-1/2"</b>
<b>9-5/8"</b>	<b>36</b>	<b>4500</b>	<b>12-1/4"</b>
<b>7"</b>	<b>23 &amp; 26</b>	<b>10,550</b>	<b>8-3/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>450 sacks</b>		<b>None</b>	
<b>665 sacks</b>		<b>None</b>	
<b>300 sacks</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<b>10,420</b>	
<b>2-3/8</b>	<b>10,316</b>	<b>10,316</b>	
31. Perforation Record (Interval, size and number) <b>Perf. 10,449-55 w/4 JSPP or 24 holes, est. diameter of 0.3"</b> <b>Reperf. 10,450; 10,452.5; 10,453 &amp; 10,454 w/1 JSPP or total 4 holes w/est. diameter of 0.35"</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>10,449-55</b>		<b>1000 gals (15%) Western Rag acid</b>	
<b>10,449-55</b>		<b>1000 gals (15%) Western Spearhead</b>	
<b>10,449-55</b>		<b>2000 gals (15%) Halliburton HCA</b>	
<b>10,360-65</b>		<b>1000 gals (15%) Western Rag Acid</b>	
33. PRODUCTION			
Date First Production <b>October 20, 1968</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>	
Well Status (Prod. or Shut-in) <b>Prod.</b>			
Date of Test <b>10/31/68</b>	Hours Tested <b>24</b>	Choke Size <b>3/4</b>	Prod'n. For Test Period <b>184</b>
Oil - Bbl. <b>184</b>	Gas - MCF <b>192</b>	Water - Bbl. <b>0</b>	Gas-Oil Ratio <b>1043</b>
Flow Tubing Press. <b>75</b>	Casing Pressure <b>Prod. below P.R.</b>	Calculated 24-Hour Rate <b>184</b>	Oil Gravity - API (Corr.) <b>43.2</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented at present, pending pipe line connection</b>			Test Witnessed By
35. List of Attachments <b>Schlumberger Gamma Ray-Sonic, Induction Electric Log, Microlog, and Drill Stem Test Data</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>L. D. Delany</b>		TITLE <b>Production Engineer</b> DATE <b>November 6, 1968</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2890 (+1261)</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3680 (+471)</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4300 (+149)</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <b>7191 (-3040)</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7873 (-3722)</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>9622 (-5471)</b>	T. _____	T. Chinle _____	T. _____
T. Penn. <b>10,441 (-6290)</b>	T. <b>by Paleontology</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Caliche				
400	1270	870	Red beds				
1270	2300	1030	Red beds & anhydrite				
2300	4500	2200	Anhydrite & dolomite				
4500	9800	5300	Dolomite & limestone				
9800	10398	598	Limestone w/interbedded shale and chert				
10398	10420	22	Shale				
10420	10443	23	Limestone & shale				
10443	10470	27	Limestone				
10470	10475	5	Shale				
10475	10502	27	Limestone & shale				
10502	10550	48	Limestone				

DRILL STEM TEST DATA  
SUPERIOR STATE "L" COM/NO. 1  
510' FSL & 660' FEL  
SECTION 33, T-13-S, R-34-E  
CERCA (UPPER PENN) FIELD  
LEA COUNTY, NEW MEXICO

- DST No. 1: 10,160-10,225 Ran Halliburton test tool on 4-1/2" dry drill pipe with packer at 10,159'. Tool open for 20 minute preflow w/very weak blow air and dead in 12 min. Closed tool for 1 hr ISIP, opened tool for 1 hr final flow w/no blow. Closed tool for 1 hr final shut in. Recovered 25' drlg mud w/no shows. IHYP = 4659, 1 hr ISIP = 69, Final Flow Press. = 46, 1 hr FSIP = 46, FHYP = 4659, BHT = 143°F.
- DST No. 2: 10,435-10,486 Ran Halliburton DST tool on 4-1/2" dry drill pipe w/packer set at 10,435'. Tool open for 10 min preflow w/strong blow air. Closed tool for 1 hour ISIP w/gas to surface in 25 min. Tool open for 4 hr & 20 min final flow thru 1/4" chk w/oil to surface in 2 hours & 10 min, & flowed est. 8 BOPH w/max TP = 190 psig. Closed tool in for 2-1/2 hrs final shut in. Pulled packer loose & reversed out est. 65 BO w/no water plus 90' mud cut oil. IHYP = 5147, 1 hr ISIP = 3143, Final Flow = 600-2106, 2-1/2 hr FSIP = 3098, FHYP = 5103, BHT = 154°F.



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**The Superior Oil Company**  
Address  
**P. O. Box 1900, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **State "L" COM** Lease No. **OG-5217** Well No. **1** Pool Name, Including Formation **Undesignated - Upper Penn.** Kind of Lease **State**  
Location **Cerca-Upper Pennsylvanian R-3662**  
Unit Letter **P** ; **510** Feet From The **South** Line and **660** Feet From The **East**  
Line of Section **33** Township **13-S** Range **34-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Pan American Petroleum Corp. (Trucks)** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 1725, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Warren Petroleum** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 67, Monument, New Mexico 88264**  
If well produces oil or liquids, give location of tanks. Unit **P** Sec. **33** Twp. **13-S** Rge. **34-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res<sup>ty</sup>. ☐ Diff. Res<sup>ty</sup>. ☐  
Date Spudded **August 30, 1968** Date Compl. Ready to Prod. **October 20, 1968** Total Depth **10,550** P.B.T.D. **10,494**  
Elevations (DF, RKB, RT, GR, etc.) **KB 4151; GL 4136** Name of Producing Formation **Upper Penn.** Top Oil/Gas Pay **10,445 (-6294)** Tubing Depth **10,469**  
Perforations **10,449-55** Depth Casing Shoe **10,550**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**17-1/2** **13-3/8"** **409** **450**  
**12-1/4** **9-5/8"** **4500** **665**  
**8-3/4** **7"** **10,550** **300**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

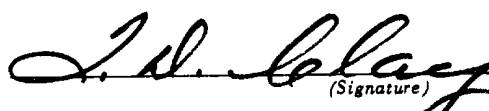
Date First New Oil Run To Tanks <b>October 20, 1968</b>	Date of Test <b>October 31, 1968</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>75 psig</b>	Casing Pressure <b>Prod. below pkrs</b>	Choke Size <b>3/4"</b>
Actual Prod. During Test <b>184</b>	Oil - Bbls. <b>184</b>	Water - Bbls. <b>0</b>	Gas - MCF <b>192</b>

GAS WELL

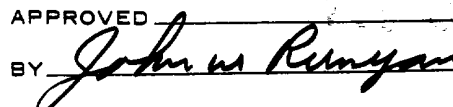
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**Production Engineer**  
**November 6, 1968**

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE SUPERIOR OIL COMPANY

STATE "L" COM #1

TABULATION OF DEVIATION SURVEYS


LOCATION: 510' FSL & 660' FEL  
Section 33, T-13-S, R-34-E  
Cerca (Upper Penn) Field, Lea County, New Mexico

<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>	<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>	<u>Depth</u> <u>(Feet)</u>	<u>Deviation</u> <u>(Degrees)</u>
110	1/4	3034	1-1/2	7609	1/2
250	1/4	3314	1-1/4	8009	3/4
405	3/4	3652	1	8167	1/2
600	3/4	4062	1-1/4	8573	2
800	1/4	4330	3/4	8622	2-1/4
995	1/2	4500	1-1/4	8700	1-3/4
1195	3/4	4900	1-1/4	8983	1-1/2
1397	1-1/4	5297	3/4	9413	2-3/4
1604	1-1/2	5705	3/4	9657	2-1/2
1980	3/4	5909	1/2	10,071	1-1/4
2370	2	6333	3/4	10,225	3/4
2537	2	6736	3/4	10,361	3/4
2724	1-3/4	6799	1/2	10,486	1-1/4
2822	2	7198	3/4	10,550	1-1/4

I certify that the above information is true and complete to the best of my knowledge.



SUBSCRIBED and sworn to before me this 6th day of NOVEMBER, 19 68

  
Notary Public in and for Midland  
County, Texas

My Commission Expires June 1, 1969