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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**OG-5217**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>	8. Farm or Lease Name <b>State "L" COM</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>510</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>13-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB-4151, DF 4149, GL 4136</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Dual completion in Upper Pennsylvanian (Perfs. 10,449-55) and Lower Wolfcamp (Perfs. 10,360-65)**

October 12, 1968, pulled two strings of 2-3/8" tubing plus Model "K" packer out of hole. Fished Lokset packer out of hole. Set Baker Model "F" permanent packer above Upper Penn. at 10,420', ran two strings of 2-3/8" tubing plus Baker Model "K" dual packer, set Model "K" at 10,323, and installed Xmas tree October 20, 1968. Acidized lower perfs. at 10,449-55 w/1000 gals Western Spearhead acid and swabbed perfs. from October 21 to October 25 recovering 446 barrels new oil. Pulled both strings of 2-3/8" tubing and Model "K" packer and installed latch-in seal assembly on lower tubing string. Ran both strings 2-3/8" tubing back in hole w/Model "K" dual packer at 10,316. Reperf. Upper Penn. at 10,450; 10,452.5; 10,453; and 10,454 with 1 jet shot per foot, acidized w/2000 gals. Halliburton MCA acid, and potentialized Upper Penn. zone (perfs. 10,449-55) and Lower Wolfcamp zone (perfs 10,360-65) on October 31, 1968. Lower tubing string set in Model "F" packer at 10,420' with no tubing tail below packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Selay TITLE Production Engineer DATE November 6, 1968  
APPROVED BY John W. Remyon TITLE  DATE NOV 12 1968  
CONDITION OF APPROVAL, IF ANY: