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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 17 11 30 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5217	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "L" COM	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER P , 510 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 13-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) KB 4151		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4500', ran 4500' 9-5/8", 36#, H-40, J-55 & 8-80 casing and cemented with 25 sacks Incer followed with 490 sacks Incer Diamix with 4% gel, 1/2 cu ft/sack Strata-crete & 10#/sack salt followed with 150 sacks Incer Diamix. Job completed at 5:46 PM 9-7-68 with FP 1800 psig. Top cement outside 9-5/8" casing at 2200'. Installed bradenhead, blowout preventers, Hydril, etc. and tested casing and preventers to 2000 psig, held OK. WOC 25 hours. Drilled out below 9-5/8" casing with 8-3/4" bit at 6:30 PM on 9-8-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Selay TITLE Production Engineer DATE September 16, 1968
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: