	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Porm C-104 Supersodes Old C-104 and C-120 Effective 1-1-65 AS
1.	PRORATION OFFICE			·
	The Superior Oil Company			
	Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reeson(s) for filing (Check proper box) New We!! Other (Please explain) Change in Transporter of: Eorm C-104 dated 1/21/85			
	New We!!     Change in Transporter of:     Form C-104 dated     1/21/85       Recompletion     Dry Gas     Filed in error.     Please cancel.       Change in Ownership     Casinghead Gas     Condensate			
	If change of ownership give name No chango in ownership			
	and address of previous owner	No change in owne	rship.	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		
	State "K"	1 Cerca - Up	per Penn State, Federal	or Fee State K-864
	Unit Letter; 21	30 Feet From The South Line	and 1980 Feet From T	heEast
	Line of Section 4 Tow	nship 145 Range	34Е , ммрм,	Lea County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Amoco Pipeline Co.		3411 Knoxville Ave., L Address (Give address to which approv	ubbock, TX 79413
	Warren Petroleum Corp.		P.O. Box 67, Monument,	NM 88264
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. P.ge. G 4 14S 34E	Is gas actually connected? Whe Yes	n 11/11/68
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		j	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				·
V.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	L	<u> </u>		
	GAS WELL	<u></u>		Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensgte/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	1		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	W.B. Uhr			
	Mobil Producing TX, & N.M. Inc. as Agent for The Superior Oil Co.			
	(Tule) January 24, 1985			
	(Date) we		well name or number, or transport	er, or other such change of condition. t be filed for each pool in multiply
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REELVED FEB 25 1985