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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-10
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Request temporary 90 day commingling authorization to commingle this well in common storage after separate measurement with oil from Superior State "D" No. 1, State "K" No. 1, and State "M" COM No. 1 which are completed in Upper Penn Zones. State leases have common ownership and beneficiary.

Operator The Superior Oil Company	
Address P. O. Box 1900, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "K"	Lease No. K-864	Well No. 1	Pool Name, including Formation Undesignated - Lower Wolfcamp	Kind of Lease State, Federal or Fee State
Location Cerca - Lower Wolfcamp R-3709				
Unit Letter J	2130	Feet From The South	Line and 1980	Feet From The East
Line of Section 4	Township 14-S	Range 34-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company Amoco Pipeline Co	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Avenue, Lubbock, Texas 79413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 67, Monument, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 14-S	Rge. 34-E	Is gas actually connected? Yes	When November 11, 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Sept. 13, 1968	Date Compl. Ready to Prod. October 26, 1968		Total Depth 10,550		P.B.T.D. 10,465			
Elevations (DF, RKB, RT, GR, etc.) GR-4138; DF-4152; KB-4154	Name of Producing Formation Lower Wolfcamp		Top Oil/Gas Pay 10,332 (-6178)		Tubing Depth 10,316			
Perforations 10,335-40 w/4 JSTF					Depth Casing Shoe 10,550			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8", 48#, H-40		404		450			
12-1/4	9-5/8", 36#, H-40 & J-55		4500		665			
8-3/4"	7", 8-95 + 23# & 26# H-80		10,550		330			
	2-3/8", 4.6#, H-80 tbg. set in Model "K" pkr. @ 10,316							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks October 26, 1968	Date of Test October 28, 1968	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 400	Casing Pressure Prod. below pkr.	Choke Size 21/64"
Actual Prod. During Test 464	Oil - Bbls. 464	Water - Bbls. 0	Gas - MCF 517

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. D. Gray (Signature) Production Engineer (Title) December 12, 1968 (Date)

OIL CONSERVATION COMMISSION

APPROVED John W. Runyan BY TITLE	12 16 1968 , 19
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This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.