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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 25 11 50 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-864	
7. Unit Agreement Name	
8. Farm or Lease Name State "K" COM	
9. Well No. 1	
10. Field and Pool, or Wildcat Cerca (Upper Penn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Superior Oil Company
3. Address of Operator P. O. Box 1900, Midland, Texas 79701
4. Location of Well UNIT LETTER J , 2130 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB 4155

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4500' on September 22, 1968, and ran 4500' of 9-5/8" 36# H-40 & J-55 casing. Cemented casing with 25 sacks Class "C" followed by 490 sacks Class "C" Diamix containing 4% gel and 1/2 cu ft/sack of Stratacrete No. 6 and 5# per sack of salt, and followed by 150 sacks Class "C" Diamix. Cement job completed at 2:20 PM September 22, 1968 with final pressure of 1800#. Ran temperature survey and found top of cement outside casing at 1700'. Installed blow out preventers and tested same and drilled out with 8-3/4" bit at 3:00 PM on September 23, 1968, after WOC 24 hours and 20 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. ...* TITLE Production Engineer DATE September 24, 1968
APPROVED BY *Joe ...* TITLE ... DATE ...
CONDITIONS OF APPROVAL, IF ANY: