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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 17 11 53 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-864
7. Unit Agreement Name
8. Farm or Lease Name State "K" COM
9. Well No. 1
10. Field and Pool, or Wildcat Cerca Upper Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator The Superior Oil Company
3. Address of Operator P. O. Box 1900, Midland, Texas 79701
4. Location of Well UNIT LETTER J 2130 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB 4155

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 3:15 PM 9-13-68. Drilled 17-1/2" hole to 404', ran 13-3/8" 48# H-40 ST&C casing to 404' and cemented with 450 sacks regular with 2% CaCl with good returns to surface. Cement job completed at 5:25 AM on 9-14-68 with final pressure of 1100 psig. WOC 32 hours, installed and tested casinghead and BOP to 1000 psig. Now drilling 12-1/4" hole beneath surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Colley TITLE Production Engineer DATE September 16, 1968

APPROVED BY John W. Ryan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: