

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Coastal States	
2. Name of Operator Robert B. Molt						3. Well No. 1	
3. Address of Operator 801 First National Bank, Midland, Texas						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well							
UNIT LETTER O LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM							
THE South LINE OF SEC. 1 TWP. 14S RGE. 32E NMPM						12. County Lea	
15. Date Spudded 9-16-68		16. Date T.D. Reached 10-16-68		17. Date Compl. (Ready to Prod.) 11-15-68		18. Elevations (DF, RKB, RT, GR, etc.) 4282.6 GR	
20. Total Depth 10,045'		21. Plug Back T.D. 10,002'		22. If Multiple Compl., How Many		23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough 'B' 9839 - 9858' Limestone						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity, Dual Induction-Log, Microlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		48#		371'		17 1/2	
8 5/8		32# & 24#		4105'		11	
5 1/2		17#		10,045		7 7/8	
						CEMENTING RECORD	
						350 sx 2% CalChl	
						300 sx 2% CalChl	
						300 sx Poz Mix	
						AMOUNT PULLED	
						-0-	
						-0-	
						-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 9839 -56' W/8 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9839-9856		1000 gal 15%	
33. PRODUCTION							
Date First Production 11-20-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump 4" x 2-3/8" x 2-3/8"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-22-68		Hours Tested 24		Choke Size None		Prod'n. For Test Period 404	
						Oil - Bbl. 404	
						Gas - MCF 205	
						Water - Bbl. 605	
						Gas - Oil Ratio 507	
Flow Tubing Press. Hyd. Pump.		Casing Pressure --		Calculated 24-Hour Rate 404		Oil - Bbl. 404	
						Gas - MCF 205	
						Water - Bbl. 605	
						Oil Gravity - API (Corr.) 410	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE Engineer - Agent		DATE 11-22-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1605	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2540	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4004	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5330	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6887	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7607	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9055	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9935	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Fill, redbeds, sand				
1605	4004	2399	Anhy, salt, shale, dolo.				
4004	5330	1326	Dolomite				
5330	6887	1557	Lime, Sand, Shale				
6887	7607	720	Lime, Shale				
7607	9055	1448	Shale, Lime				
9055	10045	990	Lime, Shale				