	NO. OF COPIES RECEIVED		į	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	i i i i i i i i i i i i i i i i i i i	GAS		
	OPERATOR			
ı.	PRORATION OFFICE			

III.

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	NO. OF COPIES RECEIVED		• 6	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	Effective 1-1-03
-	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
}	LAND OFFICE	-		
	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE			
•	Operator			
	Robert B.	Holt		
	Address	Mandanal Saut Glin	Widland Barra 702	01
	·	Mational Bank Bldg.,		01
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry G	as	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If the real of automobile give name			
	If change of ownership give name and address of previous owner			
				1. 1. 1.
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Leas	e i.egse No.
	Lease Name	well No. Pool Name, including i	11710	
	Coastal States	I some Til.	# ADUSTS 13	State 4537
	Location	Baum-lipper Per	may to a mar N. 3 & & 1	
	Unit Letter 0; 13	Feet From The Rast Li	ne and <u>66.3</u> Feet From	The South
	Line of Section	Township 148 Range	32 B , NMPM,	Lea County
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of (Oll 📑 or Condensate 🗌	Aidress (Give address to which appro	oved copy of this form is to be sent)
	Admiral Crude Oil	l Co	P.O. Box 1713, M	idland, Texas 79701
	Name of Authorized Transporter of	Casinghead Gas 💢 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Warren Petroleum		Gulf Building, Mi	dland, Texas 79701
		Unit Sec. Twp. Rge.		ner.
	If well produces oil or liquids, give location of tanks.	0 1 148 32	E No	3 to 5 weeks
				3 00 3 40010
		with that from any other lease or pool	, give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
	Designate Type of Comple	(V)	1	
		A = A = A = A = A = A = A = A = A = A =	•	
			Total Denth	PR.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 10, 245	10.002'
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation	Total Depth 10,945* Top Oil/Gas Pay	10.002 * Tuking Depth
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR	Date Compl. Ready to Prod.	Total Depth 10, 245	10.002 ' Tuking Depth 9890 '
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 3	Total Depth 10,945* Top Oil/Gas Pay	10.002 ' Tuking Depth 9890 ' Depth Casing Shoe
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B'	Total Depth 10,943' Top Oil/Gas Pay 9839'	10.002 ' Tuking Depth 9890 '
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN	Total Depth 10,045' Top Oil/Gas Pay 9839' ID CEMENTING RECORD	10.002 ' Tuking Depth 9890 ' Depth Casing Shoe 10.045 '
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 10,045 Top Oil/Gas Pay 9839 D CEMENTING RECORD DEPTH SET	10.002' Tuking Depth 9890' Depth Casing Shoe 10.045'
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang.	Total Depth 10,045' Top Oil/Gas Pay 9839' ID CEMENTING RECORD	10.002' Tuking Depth 9890' Depth Casing Shoe 19.045' SACKS CEMENT
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105	10.002' Tuking Depth 9890' Depth Casing Shoe 19.045' SACKS CEMENT 350 ax 300 ax
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2 **	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang.	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371	10.002' Tuking Depth 9890' Depth Casing Shoe 19.045' SACKS CEMENT
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2 + 11*	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8 Cang. 8 5/8*	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105	10.002' Tuking Depth 9890' Depth Casing Shoe 19.045' SACKS CEMENT 350 ax 300 ax
V	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2 + 11* 7 7/8* 5 1/2 + 1	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Thing	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9,890	10.002 ' Tuking Depth 9890 ' Depth Casing Shoe 10,045 ' SACKS CEMENT 350 SX 300 SX
v.	Date Spudded 9-16-63 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8*	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Tong FOR ALLOWABLE (Test must be	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 g, 890 after recovery of total volume of load oil depth or be for full 24 hours)	10.002 ' Tuking Depth 9890 ' Depth Casing Shoe 10.045 ' SACKS CEMENT 350 SX 300 SX 300 SX
v.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 ' HOLE SIZE 17 1/2" 11 ' 7 7/8" 5 1/2" TEST DATA AND REQUEST	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Tong FOR ALLOWABLE (Test must be	Total Depth 10,943* Top Oil/Gas Pay 9839* ID CEMENTING RECORD DEPTH SET 371* 4105* 10,045* after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas in the second	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 &x 300 &x 300 &x land must be equal to or exceed top allowellift, etc.)
V.	Date Spudded	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Tong FOR ALLOWABLE (Test must be able for this	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 gapen after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Kobe)	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 ax 300 ax d and must be equal to or exceed top allow-
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8 Cang. 8 5/8 n 5 1/2 n Tong FOR ALLOWABLE (Test must be able for this	Total Depth 10,943* Top Oil/Gas Pay 9839* ID CEMENTING RECORD DEPTH SET 371* 4105* 10,045* after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas in the second	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 &x 300 &x 300 &x land must be equal to or exceed top allowellift, etc.)
v.	Date Spudded	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Thang FOR ALLOWABLE (Test must be able for this Date of Test 11-22	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 gapen after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Kobe)	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 EX 300 EX 300 EX land must be equal to or exceed top allow-
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Thang FOR ALLOWABLE (Test must be able for this Date of Test 11-22	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 10, 045 graph or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 EX 300 EX 300 EX land must be equal to or exceed top allow-
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8" Cang. 8 5/8" " 5 1/2" 2" Thing FOR ALLOWABLE (Test must be able for this able for thi	Total Depth 10,045 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 producing Method (Flow, pump, gas Ryd. Pump (Kobe) Casing Pressure	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX l and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Cang. 8 5/8" 5 1/2" Tong FOR ALLOWABLE (Test must be able for this Date of Test 11-22 Tubing Pressure	Total Depth 10,943* Top Oil/Gas Pay 9839* ID CEMENTING RECORD DEPTH SET 371* 4105* 10,045* 10,045* after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump of t	10.002' Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 ax 300 ax l and must be equal to or exceed top allowellift, etc.) Choke Size Gas-MCF
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8" Cang. 8 5/8" " 5 1/2" 2" Thing FOR ALLOWABLE (Test must be able for this able for thi	Total Depth 10,943* Top Oil/Gas Pay 9839* ID CEMENTING RECORD DEPTH SET 371* 4105* 10,045* 10,045* after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump of t	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 &x 300 &x 300 &x I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8" Cang. 8 5/8" " 5 1/2" 2" Thing FOR ALLOWABLE (Test must be able for this able for thi	Total Depth 10,943* Top Oil/Gas Pay 9839* ID CEMENTING RECORD DEPTH SET 371* 4105* 10,045* 10,045* after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump of t	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 &x 300 &x 300 &x I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" CSRg. 8 5/8" 5 1/2" TORG FOR ALLOWABLE (Test must be able for this size of Test 11-22 Tubing Pressure Oil-Bbls. 404	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 producing Method (Flow, pump, gas of the pump) Casing Pressure Water-Bbls.	Tubing Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" CSRg. 8 5/8" 5 1/2" TORG FOR ALLOWABLE (Test must be able for this size of Test 11-22 Tubing Pressure Oil-Bbls. 404	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 producing Method (Flow, pump, gas of the pump) Casing Pressure Water-Bbls.	Tubing Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
v.	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' B shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Csng. 8 5/8" R 5 1/2" Tong FOR ALLOWABLE (Test must be able for this 11-22 Tubing Pressure Oil-Bbls. 404	Total Depth 10,945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10,045 10,045 Producing Method (Flow, pump, gas Ryd. Pump (Robe) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Tuking Depth 9890' Depth Casing Shoe 19,045' SACKS CEMENT 350 SX 300 SX 300 SX 1 and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 205
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8" CSRg. 8 5/8" ** 5 1/2" Tong FOR ALLOWABLE (Test must be able for this a	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9,890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbls. 605 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 ex 300 ex 300 ex I and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8" CSRg. 8 5/8" ** 5 1/2" Tong FOR ALLOWABLE (Test must be able for this a	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9,890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbls. 605 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 9890' Depth Casing Shoe 19,045' SACKS CEMENT 350 SX 300 SX 300 SX 1 and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 205
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856 HOLE SIZE 17 1/2* 11* 7 7/8* 5 1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" Csng. 8 5/8" 5 1/2" Thong FOR ALLOWABLE (Test must be able for this Date of Test 11-22 Tubing Pressure Oil-Bbls. 404 Length of Test Tubing Pressure (Shut-in) ANCE	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 10, 045 Producing Method (Flow, pump, gas) Ryd. Pump (Kobe) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX Gravity of Condensate Choke Size Choke Size
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856' HOLE SIZE 17 1/2" 11° 7 7/8" 5 1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA Lengthy certify that the rules 8	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" CSPG. 8 5/8" N 5 1/2" TONG FOR ALLOWABLE (Test must be able for this ab	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9,890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX 300 SX Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856' HOLE SIZE 17 1/2" 7 7/8" 5 1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8 CSRg. 8 5/8 n 5 1/2 n Than Proceedings of the Cil Conservation of with and that the information give	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9, 890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX 300 SX Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856' HOLE SIZE 17 1/2" 7 7/8" 5 1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" CSPG. 8 5/8" N 5 1/2" TONG FOR ALLOWABLE (Test must be able for this ab	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9, 890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX Gravity of Condensate Choke Size Choke Size
	Date Spudded 9-16-68 Elevations (DF, RKB, RT, GR, etc. 4282.6 GR Perforations 9839 - 9856' HOLE SIZE 17 1/2" 7 7/8" 5 1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 11-21 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	Date Compl. Ready to Prod. 11-15-68 Name of Producing Formation Bough 'B' 8 shots TUBING, CASING, AN CASING & TUBING SIZE 13 1/8 CSRg. 8 5/8 n 5 1/2 n Than Proceedings of the Cil Conservation of with and that the information give	Total Depth 10, 945 Top Oil/Gas Pay 9839 DEPTH SET 371 4105 10, 045 9, 890 after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas Ryci. Pump (Robe) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Tuking Depth 9890' Depth Casing Shoe 10,045' SACKS CEMENT 350 SX 300 SX 300 SX 300 SX Choke Size Gravity of Condensate Choke Size ATION COMMISSION
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply