State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

O1L CONSERVATION DIVISION P.O. Box 2088

-	Form Revise	C-103 d 1-1-49
WELL API NO.		
5. Indicate Type	of Lease STATE	FEE
6. State Oil & Gi	-4177	
7. Lease Name of	r Unit Agreement Na	//////////////////////////////////////
Stat	te "8"	
8. Well No.		
9. Pool name or V		
	The East	Line
NMPM	Lea	County

DISTRICT II P.O. Drawer DD. Artesia NM 8230 Santa Fe, New Mexico 87504-2088			
The state of the s	5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE X FEE		
	6. State Oil & Gas Lease No. K-4177		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	TO A 7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)	of the state of th		
1. Type of Well:			
OBL WELL AND OTHER 2. Name of Operator	State "8"		
Coastal Oil & Gas Corporation	8. Well No.		
3. Address of Operator	2		
P.O. Box 235, Midland, Texas 79702	9. Pool name or Wildcat		
4. Well Location	Baum (U. Penn)		
Unit Letter B: 660 Feet From The North Line and	1980' Feet From The East		
	Peet From The Line		
Section 8 Township 14-S Range 33-E	NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, e	uc.)		
NOTICE OF INTENTION TO			
	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PIH LOR ALTER CACING	= 1200 AND ADAINDONMENT		
CASING TEST A	IND CEMENT JOB		
OTHER: OTHER:			
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103. 	S. including estimated date of examine any managed		
3-7-89 Spot 10 sack plug on top of CIRP (TOC 9339)	89 RU Plugging Unit. POOH with tbg. RU WL, set CIBP at 9440'. GIH with tbg.		
-89 Spot 10 sack plug on top of CIBP (TOC 9339'). Load hole with 10 PPG gell brine. POOH. Weld on to 5-1/2" csg, pull stretch and calculate free points of the stretch and calculate free points.			
-89 POOH and LD 125 jts 5-1/2" csg (4088'). GIH with the to 6437! and 25			
3ack prud 043/-0191.			
3-9-89 Pick up tbg to 4156' and spot 40 sack plug.	WOC 3 hrs and tag plug at		
4015' (5-1/2" stub at 4089', 8-5/8" shoe at 8-5/8" csg.	4075'). POOH. Weld on to		
3-10-89 Pull stretch and make cut at 672'. POOH and	ID 21 day 0 5 / 0 8		
ω	75 554 55		
y is by Gin with the, tag 8-5/8" Stub blug at 601'	or din with the, tag 8-5/8" Still bling at 601' bit to 429! and anot 7"		
shoe plug. Woo 3 hrs and tag cmt at 304'. S	pot 10 sack surface plug. In-		
starred Pan Marker, Cleaned location.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIONATURE Boltsy L muth mule Area Supe	erintendent 3-20-89		
TYPE OR PRINT NAME Bobby L. Smith	(915)		
THE DODLY II. DRITTI	TELEPHONE NO.682-7925		
(This space for State Use)			
OIL & GAS	S INSPECTOR ADD 7 1090		
ATTROVED BY THE WORLD TIME	APR 7 1989		

CONDITIONS OF APPROVAL, IF ANY:

3-

RECEIVED MAR 22 1989

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