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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-4-85

30. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
31. State Oil & Gas Lease No.
K-4177

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "I" FORM C-1011 FOR SUCH PROPOSALS.

1. Well	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER
2. Name of Operator	Coastal Oil & Gas Corporation
3. Address of Operator	P. O. Box 235, Midland, Texas 79702
4. Location of Well	
5. Well Letter	B
6. Well Depth	660
7. Direction of Well	North
8. Well Line	1980
9. Well Section	8
10. Well Township	14-S
11. Well Range	33-E
12. Well Name	East

7. Unit Agreement Name
8. Form or Lease Name
State "8"
9. Well No.
2
10. Field and Pool, or Well
Baum (U. Penn)
11. County
Lea

13. Elevation (Show whether DF, RT, GR, etc.)  
4263 KB

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

14. Remedial Work	<input type="checkbox"/>
15. Plug and Abandon	<input checked="" type="checkbox"/>
16. Change Plans	<input type="checkbox"/>
17. Other	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

18. Remedial Work	<input type="checkbox"/>
19. Commence Drilling Opns.	<input type="checkbox"/>
20. Casing Test and Cement Job	<input type="checkbox"/>
21. Other	<input type="checkbox"/>

Describe Proposed, or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. POOH with tubing & packer.
2. GIH w/CIBP, set CIBP @ 9440'. Dump 35' of cement on top. Penn perms are from 9463'-9896'OA.
3. Load hole with 9.5 PPG mud laden fluid.
4. Cut 5 1/2" casing at + 6500' and lay down same.
5. GIH with tubing & spot stub plug from 50' inside 5 1/2" casing to 50' above stub. WOC & tag plug.
6. Spot plug from 4125' to 4025' (8 5/8" csg set at 4075').
7. Cut 8 5/8" casing at + 2800' & LD same.
8. GIH with tubing & spot stub plug from 50' inside 8 5/8" stub to 50' above.
9. Spot plug from 1750' - 1650'. (T/Salt at 1700').
10. Spot 100' plug from 412'-312' (13 3/8" casing set at 362').
11. Spot 10 sack surface plug.
12. Install P&A marker. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By B. L. Smith TITLE Petroleum Engineer DATE 8-3-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

AUG 08 '88