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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. NM-9607
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name State "8"
Address of Operator P. O. Box 235, Midland, Texas 79702		9. Well No. 2
Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPN.		10. Field and Pool, or Willacut Baum (U. Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 4250.7 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
FORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
L OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <u>Test Bough "C" porosity.</u>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1123.

1. MIRU workover rig. POH with tubing.
2. GIH with perforating gun and perf 9981-9996' with 1 SPF. Acidize perfs with 3000 gallons 15% HCl. Swab and evaluate.
3. If perfs not productive, squeeze off new perfs and return to production thru original perfs.
4. Run tubing and return well to production.

Anticipated start date 1-21-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Bobby J. Smith</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1-10-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
COVER BY _____	TITLE _____	DATE <u>JAN 14 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 11 1985

O.C.P.  
HOBBS OFFICE