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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-9607

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name																																								
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name																																								
2. Name of Operator		Coastal States Gas Producing Company		9. Well No.																																								
3. Address of Operator		Box 235, Midland, Texas 79701		10. Field and Pool, or Wildcat																																								
4. Location of Well		UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE OF SEC. 8 TWP. 14S RGE. 33E NMPM		Undesignated																																								
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																																								
9-17-68		10-13-68		10-24-68																																								
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth																																								
4250.7' GR		4262.7		10,070'																																								
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By																																								
9940'		Single Compl.		Yes																																								
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																								
9874-96' (Up. Penn)		Yes		Dual Induction Laterolog; Sidewall Neutron Porosity; Microlog																																								
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD																																								
No		<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8"</td><td>48#</td><td>362'</td><td>17-1/2"</td><td>450 sxs Class "A"</td><td>None</td></tr><tr><td>8-5/8"</td><td>24 & 32#</td><td>4,075'</td><td>11 "</td><td>300 sxs Class "C"</td><td>None</td></tr><tr><td>5-1/2"</td><td>15.5 & 17#</td><td>10,070'</td><td>7-7/8"</td><td>200 sxs Class "C"</td><td>None</td></tr></tbody></table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8"	48#	362'	17-1/2"	450 sxs Class "A"	None	8-5/8"	24 & 32#	4,075'	11 "	300 sxs Class "C"	None	5-1/2"	15.5 & 17#	10,070'	7-7/8"	200 sxs Class "C"	None	<table border="1"><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td>None</td><td>--</td><td>--</td><td>--</td><td>--</td></tr><tr><td>None</td><td>--</td><td>--</td><td>--</td><td>--</td></tr></tbody></table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	None	--	--	--	--	None	--	--	--	--
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None	--	--	--	--																																								
30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																								
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33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments																																								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																																								
10-24-68		Pumping (4 x 2-3/8" x 1-3/4" Hyd. Csg. pump)		Producing																																								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF																																							
10-28-68	24	--	330	336	336																																							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																							
--	--	330	330	363	336																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Test Witnessed By		Oil Gravity - API (Corr.)																																								
Sold		L. Merworth		42.3°																																								
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		DATE October 29, 1968																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1713	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2613	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3520	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4068	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6968	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9040	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9973	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand				
350	1713	1363	Red Bed				
1713	2613	900	Anhydrite and salt				
2613	4068	1455	Sand and shale				
4068	5915	1847	Dolomite				
5915	6968	1053	Shale and lime				
6968	9040	2072	Lime and shale stringers				
9040	9827	787	Shale and lime				
9827	10,070	TD	Lime and shale stringers				
	10,070						