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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		8. Farm or Lease Name Hodge	
2. Name of Operator Samedan Oil Corporation		9. Well No. 1	
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM East		12. County Lea	
15. Date Spudded 9-22-68	16. Date T.D. Reached 11-8-68	17. Date Compl. (Ready to Prod.) P & A 11-13-68	18. Elevations (DF, RKB, RT, GR, etc.) 3820.6 G.L.
20. Total Depth 12,240'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Sonic and I.E.S. Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	352'	17-1/4"
9-5/8"	40#	4517'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sx. Class "C"		None	
300 sx. Light		1728'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump) P & A		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Inclination Report and Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED G. N. V. [Signature]		TITLE Div. Prod. Supt.	
		DATE 12-27-68	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Locality	Altitude (ft.)	Locality	Altitude (ft.)
T. Anhy	2260'	T. Ojo Alamo	T. Penn. "B"
T. Salt	2390'	T. Strawn	T. Penn. "C"
T. Salt	2970'	T. Aloka	T. Penn. "D"
T. Yates	3070'	T. Miss	T. Leadville
T. 7 Rivers		T. Devonian	T. Madison
T. Queen		T. Silurian	T. Elbert
T. Grayburg	4,480'	T. Montoya	T. McCracken
T. San Andres	4,480'	T. Simpson	T. Ignacio Qtzite
T. Glorieta	5952'	T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry	7211'	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard	7907'	T. Delaware Sand	T. Entrada
T. Abo	9178'	T. Bone Springs	T. Wingate
T. Wolfcamp	9738'		T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"