

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
An-Son Corporation
3. Address of Operator
3814 N. Santa Fe, Okla. City, Okla. 73118
4. Location of Well
UNIT LETTER **E** LOCATED **2361** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE OF SEC. **1** TWP. **14S** RGE. **37E** NMPM
7. Unit Agreement Name
8. Farm or Lease Name
McCrory
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

15. Date Spudded
9-21-68
16. Date T.D. Reached
11-22-68
17. Date Compl. (Ready to Prod.)
12-14-68
18. Elevations (DF, RKB, RT, GR, etc.)
Gr. 3836.7
19. Elev. Casinghead
3836.7
20. Total Depth
12,900
21. Plug Back T.D.
11,100
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-12,900
24. Producing Interval(s), of this completion - Top, Bottom, Name
11,053 - 11,067 Canyon
25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run **Formation Density Log, Dual Induction Laterolog; Sidewall Neutron Porosity Log, Gamma Ray**
27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	368	17-1/2"	400 Sacks	None
8-5/8	240 & 320	4665	11"	685 "	None
5-1/2"	170 & 200	11220	7-7/8	300 "	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,946	10,946

31. Perforation Record (Interval, size and number)
11,133' to 11,138' Size .375 No. 10
11,053' to 11,067' Size .375 No. 78
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11,133 - 138
11,133 - 138
11,053 - 067
AMOUNT AND KIND MATERIAL USED
500 Gallons 15% Acid
50 sq reg. cnt w/8% slt, 1% CPM-2
1000 gallons 15% acid

33. PRODUCTION
Date First Production
12-14-68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
12-14-68
Hours Tested
10
Choke Size
16/64"
Prod'n. For Test Period
272.2
Oil - Bbl.
114.6
Gas - MCF

Water - Bbl.
11.4
Gas - Oil Ratio

Flow Tubing Press.
300
Casing Pressure
-6-
Calculated 24-Hour Rate
272.2
Oil - Bbl.

Gas - MCF

Water - Bbl.
30.2
Oil Gravity - API (Corr.)
37

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Leymond L. L...** TITLE **Production Manager** DATE **12-23-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 11,168	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,492	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 12,003	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12,851	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4570	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6090	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7340	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8052	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9402	T. _____	T. Chinle _____	T. _____
T. Penn. 10891	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9402	10891	1489	Wolfcamp-limestone dark shale & Chert				
10891	11168	277	Cisco-Limestone w/small amt. Dk. Shl. & Chert.				
11168	11492	324	Canyon-Limestone and Sandstone.				
11492	12003	511	Atoka - Drk. Shl, Limestone.				
12003	12735	732	Miss. Limestone & Chert.				
12735	12851	116	Woodford Brn. & Drk shale Sl Sandy.				
12851	12900	49	Devonian-Lime course Xln & Xln porous dolomite dead Asphaltic Stk.				