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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator An-Son Corporation	
Address 3814 North Santa Fe, Oklahoma City, Oklahoma	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCrory	Lease No.	Well No. 1	Pool Name, Including Formation Undesignated <i>King-Pennsylvanian</i>	Kind of Lease State, Federal or Fee	Fee
Location					
Unit Letter E	2361	Feet From The North	Line and 330	Feet From The West	
Line of Section 1	Township 14 South	Range 37 East	, NMPM, Lee		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transportation Company	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 1	Twp. 14S	Rge. 37E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-21-68	Date Compl. Ready to Prod. 12-14-68		Total Depth 12,900'		P.B.T.D. 11,100'				
Elevations (DF, RKB, RT, GR, etc.) Gr. 3836.7	Name of Producing Formation Canyon		Top Oil/Gas Pay 11,053'		Tubing Depth 10,946'				
Perforations 11053 - 11067 W/2 Holes per ft.						Depth Casing Shoe 11,220			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		368'		400				
12-1/4"	8-5/8"		4565'		535				
7-7/8"	5-1/2"		11220'		300				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-14-68	Date of Test 12-14-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 3000	Casing Pressure -0-	Choke Size 16/64"
Actual Prod. During Test 302.4	Oil-Bbls. 272.2	Water-Bbls. 30.2	Gas-MCF *****

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Raymond L. Price
(Signature)
Production Manager

December 17, 1968 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

