

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

GMX RESOURCES INC. <sup>1</sup> Operator name and Address 9400 N. Broadway, Suite 600 Oklahoma City, OK 73114		<sup>2</sup> OGRID number 168906
		<sup>3</sup> Reason for Filing Code CH effective 6/1/99
<sup>4</sup> API Number 30 - 0 25-22765	<sup>5</sup> Pool Name Baum Upper Penn	<sup>6</sup> Pool Code 04940
<sup>7</sup> Property Code 24419 24650	<sup>8</sup> Property Name State 19	<sup>9</sup> Well Number 001

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	19	13S	33E		1980	South	660	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/26/68		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
		2080010	O	
024650	Dynegy Midstream Services Limited Partnership	2080030	G	

IV. Produced Water

<sup>23</sup> POD 2080050	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ken L. Kenworthy</i>		OIL CONSERVATION DIVISION Approved by: <i>GARY [unclear]</i>	
Printed name: Ken L. Kenworthy		Title: <i>Director</i>	
Title: Secretary-Treasurer		Approval Date: <i>12-18-99</i>	
Date: May 27, 1999		Phone: 405/600-0711	
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator 6550 <i>[Signature]</i> Dwight A. Tipton <i>5-13-99</i>			
Previous Operator Signature: Jearl Tipton		Printed Name: Title: Date:	

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