

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|--|------------------------------|
| I. Operator Petroleum Production Management, Inc. | | Well API No. 30-025-22765 |
| Address Suite 200/Sutton Place Bldg. Wichita, Kansas 67202 | | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> delete Cam from lease name Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | |
| If change of operator give name and address of previous operator Cancel Baum upper Penn | | |

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|--|--|---------------|---|------------------|--|---------------------------------|
| II. DESCRIPTION OF WELL AND LEASE | | Well No. 1 | Pool Name, Including Formation North Baum Wolfcamp | R-9544 7/1/91 | Kind of Lease State, Federal or Other | Lease No. K-6272 B-399-35 |
| Location Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South Line Section 19 Township 13-S Range 33-E, NMPM, Lea County | | | | | | |

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| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 591 Tulsa, Oklahoma 74102 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, Oklahoma 74100 | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 19 | Twp. 13S | Rge. 33E | Is gas actually connected? When? Yes 12-12-69 |
| If this production is commingled with that from any other lease or pool, give commingling order number: n/a | | | | | |

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| IV. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion - (X) | | X | | | | | X | | X |
| Date Spudded | Date Compl. Ready to Prod. 9-8-90 | Total Depth 9795' | | P.B.T.D. 9500' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4279.3' KB | Name of Producing Formation Wolfcamp | Top Oil/Gas Pay 9370' | | Tubing Depth 9485' | | | | | |
| Perforations 9369-9373 | | Depth Casing Shoe | | | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
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| V. TEST DATA AND REQUEST FOR ALLOWABLE | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | |
| Date First New Oil Run To Tank 9-8-90 | Date of Test 9-10-90 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 Hours | Tubing Pressure 20# | Casing Pressure 20# | Choke Size 2" |
| Actual Prod. During Test 11 | Oil - Bbls. 11 | Water - Bbls. 1 | Gas - MCF 25 |

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|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

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| VI. OPERATOR CERTIFICATE OF COMPLIANCE | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
| Signature Gary T. Cothran | Dist. Supt. |
| Printed Name Gary T. Cothran | Title |
| Date 4-23-91 | Telephone No. 675-2478 |

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| OIL CONSERVATION DIVISION | |
| Date Approved | APR 25 1991 |
| By | ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR |
| Title | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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