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DISTRIBUTION			L	
SANTA FE				
FILE				
U.S.G.S.		<u> </u>	L	
LAND OFFICE		ļ	↓	
TRANSPORTER	OIL	<u>L</u> _		
	GAS	<u> </u>		
OPERATOR				
		1	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST	-UK ALLUWABLE	Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL, AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA		
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
DELAWARE-APACHE CO	RPORATION		
Address	Midland, Texas 79701		
1720 Wilco Bldg., Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go		
Change in Ownership	Casinghead Gas Conder	nsate []	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	I FACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	
State "19" Com	1 North Baum 1	Jpper Penn State, Feder	State K-6272
Location			
Unit Letter I ; 6	60 Feet From The east Lit	ne and <u>1980</u> Feet From	The south
	3.0 A3. D	33 east , NMPM,	Lea County
Line of Section 19 To	wnship 13 south Range	33 east / Man ley	
PROTON ARION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Addiese Good and a control	roved copy of this form is to be sent)
Service Pineline	Company Amoco Pipeline Co.	3411 Knoxville Ave	Lubbock Texas roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 📉 or Dry Gas 🦳	I .	
Warren Petroleum	Company	P. O. Box 1859. Tu	Lsa, Oklanoma When
If well produces oil or liquids,	Unit Sec. Twp. Tige.	1	December 12, 1968
give location of tanks.	I 19 13S 33		December 12, 2300
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1 aprily Deptil
	1		Depth Casing Shoe
Perforations			
	TURING CASING AN	ND CEMENTING RECORD	
101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOSING C.Z.		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Transmit maning to send banks go	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I down Liesame		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Float Dailing 1 40.			
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensate
		20244	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIZE
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation		1 Aring a
Commission have been complied	d with and that the information give the best of my knowledge and belie	ef. BY	This
above is true and complete to	· ·	- II // 3.99%1A:	

District Production Foreman

(Title)

February 6, 1969

51.12h TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.