NO. OF COPIES RECI	EIVED	İ	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTAFE	- REGOLOT	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	1	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
	TOIL	1			
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	Delaware - Apacl	he Corporation			
		31 14123 2 8 80	<b>7</b> 03		
	Reason(s) for filing (Check proper box	d <b>ing, Mi</b> dland, <b>Texas 7</b> 9	701 Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	**	Producing & Drilling	
	Change in Ownership	Casinghead Gas X Conde	nsate Company as the g	as transporter	
	If change of ownership give name and address of previous owner				
	•				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation   Kind of Leas	e Lores No	
	State "19"	}	State Fodore	B-300-35	
	Location 19	l Lazy J Ext -	Bough "C" State, Federa	State K-6272	
	Unit Letter I ; 660	O Feet From The <b>east</b> Lin	ne and $1980$ Feet From	The <b>sout</b> h	
	Onit Letter 1 , Ook	Feet From The Caso En	reet Flom	The Boutin	
	Line of Section 19 To	wnship 13 south Range	33 east , NMPM, Le	ea County	
	-				
III.		TER OF OIL AND NATURAL GA		1	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Western Oil Transportation Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas		1509 W. Wall St., Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
			1		
	Warren Petroleum Compa	any Unit Sec. Twp. Rge.	Box 966, Lovington, Ne	w Mexico	
	If well produces oil or liquids, give location of tanks.	1 19 13S 33E		ecember 12, 1968	
		th that from any other lease or pool,			
IV.	COMPLETION DATA	that from any other rease or poor,	give comminging order number.		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DP, RRB, R1, GR, etc.)	Name of Producing Formation	Top On/Gda Pdy	Tubing Depth	
				1	
	Perforations			Depth Casing Shoe	
	Perforations		4	Depth Casing Shoe	
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe	
	Perforations  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT	
		<del></del>			
		<del></del>			
		<del></del>			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET		
v.	HOLE SIZE	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-	
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this decomposition)	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-	
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v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this did able for this d	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
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