

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
K-1854

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL ☒ GAS ☐ OTHER ☐ WELL	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name State DL
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Baum N. Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4309' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER Perf and acidize ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and stimulate as follows:
MISU and kill well with 2% KCl fresh water. Pull rods, pump, tbq. and tbq. anchor. RIH with 3-1/8" csg. gun and perf 9794 -9800', 9804-09', 9830-38', 9852-62', 9924-29'. RIH with RBP, treating pkr., and 2-3/8" N-80 workstring. Set RBP at $\pm$ 9975' and set pkr. at $\pm$ 9780'. Treat 9794-9928 with 6000 gals of 15% HCl w/add., 300 gals of 10# gelled brine, 300 lbs. of graded rock salt, and 150 lbs. of 100 mesh salt. Flush acid to bottom perf. with 55 bbls of fresh 2% KCl water. Reset RBP at 9780' and reset pkr. at 9500'. Treat 9590-9763' with 7500 gals of 15% HCl, 375 gals of G-15 w/add., 300 gals 10# brine, 400 lbs. graded rock salt, and 200 lbs. of 100 mesh salt. Flush with 50 bbls fresh 2% KCl water. POH with workstring, pkr., and RBP. RIH with perforated sub, seating nipple, tbq. anchor and tbq. Land seating nipple at 9945'. Swab and recover acid load. Install pumping equipment and return well to production.

O+5-NMOCD, H. 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 6/12/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 14 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1984
HOLDS