

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1854

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FOAM C-101) FOR SUCH PROPOSALS.

| | |
|--|---|
| 1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name State "DL" |
| 3. Address of Operator P. O. Box 68 Hobbs, New Mexico 88240 | 9. Unit No. 1 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM. | 10. Field and Pool, or Annuat Baum N. Upper Penn |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4309' RDB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-1-82. Pumped 30 bbl. hot load oil and 45 bbl. hot load water down tubing. Pulled tubing. Set a retrievable bridge plug at 9800' and a packer at 9790'. Acidized with 3400 gal 15% NEFE HCL acid and 500# rock salt in 18 bbl 30# gelled brine water. Flushed with 45 BFW. Reset the retrievable bridge plug at 9670' and the packer at 9543'. Acidized with 3000 gal 15% NEFE Hcl acid and 400# rock salt in 17 BFW. Flushed. Pulled the packer and retrievable bridge plug. Ran tubing, seating nipple, and tubing anchor to 9625'. Moved out service unit 12-5-82. Started pump test 12-5-82 and engine went down. Repaired engine and restarted pump test 12-11-82. Pumped 23 BLO, 86 BO, 423 BWL, 14 BNW, and 558 MCF. Pumped 30 BO, 72 BLW, 14 BNW, and 116 MCF in last 24 hours. Returned well to production.

0+5-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman
ORIGINAL SIGNED BY
JERRY SEXTON

TITLE Asst. Admin. Analyst

DATE 1-7-83

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE JAN 11 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1983

O.C.D.
HOBBS OFFICE