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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1854

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM South THE LINE, SECTION 13 TOWNSHIP 13-S RANGE 32-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4309' RDB	7. Unit Agreement Name 8. Farm or Lease Name State "DL" 9. Well No. 1 10. Field and Pool, or Wildcat Baum North Upper Penn 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize well per the following:

Move in service unit. Pull rods, pump, and tubing. Run in hole with retrievable bridge plug, packer, and 2-3/8" tubing. Set bridge plug at 9780' and set packer at 9670'. Acidize interval 9686'-9763' in two stages as follows:

Stage 1. Acidize down tubing with 1700 gallons 15% NEFE. Follow acid with 400 lbs. rock salt in 30# gelled brine.

State 2. Acidize down tubing with 1700 gallons of 15% NEFE. Flush to perfs with 40 bbls. of fresh water. Release packer and retrievable bridge plug. Pull up and set bridge plug at 9670' and set packer at 9540'.

Acidize interval 9590'-9644' in two stages as follows:

Stage 1. Acidize down tubing with 1500 gallons of 15% NEFE. Follow acid with 300 lbs. rock salt in 30# gelled brine.

Stage 2. Acidize down tubing with 1500 gallons of 15% NEFE. Flush to perfs with 40 bbls of fresh water. Release packer and retrievable bridge plug and pull out of hole. Run in hole with 2-3/8" tubing, tubing anchor, and 8 joints of tailpipe with seating nipple on bottom. Set tubing anchor at 9570' and land tailpipe at 9810'. Run rods and pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 10-22-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

DATE

OCT 27 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1982

O.C.D.
MOBBS OFFICE