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HUBBS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 MAY 27 9 28 AM '69

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-44</b>
7. Unit Agreement Name -
8. Farm or Lease Name State "26"
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry Hole</b>
2. Name of Operator <b>Coastal States Gas Producing Company</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>26</b> TOWNSHIP <b>14S</b> RANGE <b>32E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4285.5' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 2 was spudded 9-29-68; set 13-3/8" surface at 395' and set 8-5/8" protective casing at 4035'. Well was drilled to TD 10,102'. Ran Dual Induction Laterolog, Sidewall Neutron Porosity and Microlog logs - results showed well to be dry and non-productive.

Well was temporarily plugged and abandoned as follows:

1. 50 sacks at 10,102'.
2. 25 sacks at 9000'.
3. 25 sacks in and out of 8-5/8" at 4035'.

Well was subsequently plugged and abandoned on 5-21-69 as follows:

1. Cut off and pulled 1280' of 8-5/8" casing.
2. 25 sacks at 8-5/8" stub.
3. 25 sacks in and out of 13-3/8" at 395'.
4. 10 sacks in top.
5. Installed plate and dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard TITLE Division Production Manager DATE May 24, 1969  
 APPROVED BY John A. Runyan TITLE General Manager DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: