

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-44

14. TYPE OF WELL
OIL ☐ GAS ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER _____
2. Name of Operator
Coastal States Gas Producing Company
3. Address of Operator
Box 235, Midland, Texas 79701
4. Location of Well

7. Unit Agreement No.
- - -
8. Farm or Lease Name
State "26"
9. Well No.
7
10. Field and Pool, or Willcut
Undesignated

UNIT LETTER **B** LOCATED **660** FEET FROM THE **north** LINE AND **1980** FEET FROM
THE **east** LINE OF SEC. **26** TWP. **14S** RGE. **32E** NMPM
11. County
Lea

15. Date Spudded **9-29-68** 16. Date T.D. Reached **10-28-68** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GK, etc.) **4285.5'** 19. Elev. Casinghead **4286.5'**

20. Total Depth **10,102'** 21. Plug Back T.D. **Same** 22. If Multiple Comp., How Many **None** 23. Intervals Drilled By
Rotary Tools **Yes** Cable Tools **- -**

24. Producing Interval(s), of this completion - Top, Bottom, Name
None - dry hole 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs run
Dual Induction Laterolog; Sidewall Neutron Porosity; Microlog 27. Was Well Cured
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	400 sxs Class "H"	None
8-5/8"	24 & 32#	4035'	11"	300 sxs Class "C"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	- -	- -	- -	- -	None	- -	- -
None	- -	- -	- -	- -	None	- -	- -

31. Perforation Details (Interval, size and number)
None - dry hole 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None **None**

33. PRODUCTION
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Dry Hole** Well Status (Prod. or Shut-in) **Temp. P&A**
Date of Test **- - -** Hours Tested **- -** Choke Size **- -** Prod'n. For Test Period **- -** Oil - Bbl. **- -** Gas - MCF **- -** Water - Bbl. **- -** Gas - Oil Ratio **- -**
Flow Tubing Press. **- -** Casing Pressure **- -** Calculated 24-Hour Rate **- -** Oil - Bbl. **- -** Gas - MCF **- -** Water - Bbl. **- -** Oil Gravity - API (Corr.) **- -**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **- -** Test Witnessed By **- -**

35. List of Attachments
Form C-103; Dual Induction Laterolog; Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Div. Prod. Manager **February 27, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2574	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4054	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6933	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7630	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9008	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9640	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9966	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	374	374	Surface sands				
374	1,600	1226	Red Bed				
1600	2,574	974	Anhydrite and salt				
2574	4,054	1480	Sand and shale				
4054	5,097	1043	Dolomite				
5097	6,933	1836	Dolomite, lime and shale				
6933	7,630	693	Lime and shale				
7630	9,008	1378	Lime and shale				
9008	9,640	632	Lime and shale				
9640	10,102	TD	Lime and shale				