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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-44

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coastal States Gas Producing Company	State "26"
3. Address of Operator	9. Well No.
P. O. Box 235, Midland, Texas 79701	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B, 660 FEET FROM THE north LINE AND 1980 FEET FROM THE E LINE, SECTION 26 TOWNSHIP 14S RANGE 32E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4285.5	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 9-29-68

9-29-68: Ran 12 joints of 13-3/8" 48# 8R 8-40 casing set at 395'. Cemented with 400 sacks of Class "H" 2% CaCl. Cement circulated. PD at 1 a.m. - 9-30-68. Tested casing with 1000#, held okay. WOC 15 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 440 cubic feet.
2. Lone Star Class "H" cement with 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of strength at time of testing - 1020# per sq. in.
6. Actual time in place prior to starting cement test - 15 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe P. Howard TITLE Div. Prod. Supt. DATE October 3, 1968

APPROVED BY Leslie H. Clement TITLE Oil & Gas DATE

CONDITIONS OF APPROVAL, IF ANY: