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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
5. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TOM L. INGRAM
3. Address of Operator
P. O. Box 1757 Roswell, New Mexico 88201
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Craig "A"
9. Well No.
1
10. Field and Pool, or Wildcat
Gladiola-Wolfcamp

UNIT LETTER **H** LOCATED **2310** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **27** TWP. **12S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded **Re 9-25-70** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) **10-1-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3890.7 Gr.** 19. Elev. Casinghead **3903**
20. Total Depth **10,053** 21. Plug Back T.D. **9704** 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary Tools 0-TD** Cable Tools

24. Intervals (Interval(s), of this completion - Top, Bottom, Name
9532-9684 Wolfcamp-Penn 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Neutron, Laterolog, Microlog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	300	15	350 sx	-0-
8-5/8	24&32	4500	11	300 sx	-0-
5-1/2	17	10053	7-7/8	300 sx	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9000	9000

31. Production Record (Interval, size and number)
**9532,37,41,46,60,79,82,86,98,
9501,34,39,42,45,53,71,78,80,84
0.50
19**
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9532-9684
AMOUNT AND KIND MATERIAL USED
2500 gals. acid
(see C-103)

33. PRODUCTION
Date First Production **10-1-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping (4x2-3/8x2-3/8 Hydraulic)** Well Status (Prod. or Shut-in) **Producing**
Date of Test **10-1-70** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **95** Oil - Bbl. **100** Gas - MCF **100** Water - Bbl. **100** Gas - Oil Ratio **1052**
Flow Testing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **95** Oil - Bbl. **100** Gas - MCF **100** Water - Bbl. **100** Oil Gravity - API (Corr.) **42.7**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold - Warren** Test Witnessed By **A. C. Bonnell**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Tom L. Ingram TITLE **Operator** DATE **10-5-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2234	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3066	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3824	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4445	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	3905	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	7205	T. Delaware Sand	T. Entrada	T.
T. Abo	7895	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9225	T.	T. Chinle	T.
T. Penn.	9625	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DST 9695 - 9761				Open 2 hrs., GTS 10 minutes, rev. out 20 bbls. gas, mud & water cut oil and 40 bbls. gas and oil cut water 60 ICIP 4412, FP 275 - 3080 60 FCIP 4412

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OCT - 6 1970

OIL CONSERVATION COMM.

HOOVER, CALIF.