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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
1. TYPE OF COMPLETION		Craig "A"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
Tom L. Ingram		10. Field and Pool, or Wildcat	
3. Address of Operator		Gladiola Wolfcamp	
POB 1757 - Roswell, New Mexico 88201			
4. Location of Well			
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>12S</u> RGE. <u>37E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10/12/68	11/8/68	2/10/69	3890.7 GL
19. Elev. Casinghead	3903		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,053	9,953		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9730-9858 Wolfcamp-Penn			
26. Type Electric and Other Logs Run			27. Was Well Cored
Neutron, Laterolog, Microlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48#	350	15
8-5/8	24 & 32#	4500	11
5-1/2	17#	10053	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
350 sx		0	
300 sx		0	
300 sx		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9725	
2-3/8	9730		
31. Perforation Record (Interval, size and number)			
9730-42, 51 - 53, 60 - 64, 93 - 96, 9801-02, 10 - 11, 36, 44, 57, 58			
44 holes--0.45"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9730-9858		2,000 gals, Spearhead Acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
2/10/69	Flowing		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2/17/69	24	1"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
80	0		100
			Gas - MCF
			200
			Water - Bbl.
			1340
			Gas - Oil Ratio
			2000
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			A. C. Bonnell
35. List of Attachments			
Logs, Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Tom L. Ingram</u>		TITLE <u>Operator</u>	DATE <u>2/17/69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2234	T. Penn. "B"	
T. Salt		T. Penn. "C"	
B. Salt		T. Penn. "D"	
T. Yates	3065	T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen	3824	T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres	4445	T. Ignacio Qizte	
T. Glorieta	3905	T. Granite	
T. Paddock		T. Base Greenhorn	
T. Blinberry		T. Dakota	
T. Gr. Wash		T. Morrison	
T. Granite		T. Todillo	
T. Delaware Sand		T. Entrada	
T. Bone Springs		T. Wingate	
T. Wolfcamp	9225	T. Chinle	
T. Penn.	9625	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
T. Canyon	T. Ojo Alamo		
T. Strawn	T. Kirtland-Fruitland		
T. Atoka	T. Pictured Cliffs		
T. Miss	T. Cliff House		
T. Devonian	T. Menefee		
T. Silurian	T. Point Lookout		
T. Montoya	T. Mancos		
T. Simpson	T. Gallup		
T. McKee	T. Base Greenhorn		
T. Ellenburger	T. Dakota		
T. Gr. Wash	T. Morrison		
T. Granite	T. Todillo		
T. Delaware Sand	T. Entrada		
T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		
DST 9695 - 9761 Open 2 hrs, GTS 10 minutes, rev. out 20 bbls. gas, mud & water cut			
oil and 40 bbls. gas and oil cut water			
60 ICIP 4412, FP 275 - 3080			
60 FCIP 4412			