NO. OF COPIES RECEIVED	4		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND NSPORT OIL AND NATURAL G	A S
LAND OFFICE		INSPORT STE AND NATURAL G	45
TRANSPORTER			
GAS			
OPERATOR	-		
PRORATION OFFICE	<u> </u>		
Tom L. Ingram			
Address	· · · · · · · · · · · · · · · · · · ·		
POB 1757 - Roswe	11. New Mexico		
Reason(s) for filing (Check proper box,)	Other (Please explain)	······································
tiew Weill X	Change in Transporter of:		
Change in Ownership	Oil X Dry Ga Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Craig "A"	Glad	iola-Wolfcamp	State, Federal or Fee Fee
Location		226	
Unit Letter H ; 2310)Feet From TheNorthLin	e and <u>330</u> Feet From T	heEast
27 -	washin 12S Barge 371	5	
Line of Section 27 , Tov	wnship 12S Range 371	L , NMPM, Lea	County
DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL OF	e.	
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
Service Pipe Line 6	of Cord Just	Lovington, New Mexter	Chin II d
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approv	
Warren Petroleum Corp.		Tatum, New Mexico	
If well produces of or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When	
give location of tanks.	H 27 12S 37E	No	45 day s
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	A Total Depth	P.B.T.D.
10/12/68	2/10/69	10053	9953
Pool	Name of Producing Formation	Top Oil/Gin Pay	Tubing Depth
Gladiola	Wolfcamp	9730	9730
Perforations			Depth Casing Shoe
9730 - 9858			10053
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	13-3/8	350	350
11	8-5/8	4500	300
7-7/8	5-1/2	10053	300
	2-3/8	9730	
7. TEST DATA AND REQUEST F OIL WELL	URALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a option of total oil a option of the for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
2/10/69	2/17/69	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	80	0	1
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
t	100	1340	200
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Dendensate/MMCF	
Netual Floar Floar Met 7D	Longin of Test	BDIS ndensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIAN	СЕ		
		OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied w	with and that the information would		myan
	hast of my knowledge a division		
above is true and complete to the	best of my knowledge and belief.	BY_ form w. M	
above is true and complete to the	e best of my knowledge and belief.	BY	- Ja
	e best of my knowledge and belief.	TITLE	
above is true and complete to the	e best of my knowledge and belief.	TITLE	ompliance with RULE 1104.
Jom J Ja	e best of my knowledge and belief.	TITLE This form is to be filed in c If this is a request for allow well, this form must be accompar	ompliance with RULE 1104. able for a newly drilled or deepened nied by a tabulation of the deviation
Jom J Ja	e best of my knowledge and belief.	TITLE This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord	ompliance with RULE 1104. able for a newly drilled or deepene nied by a tabulation of the deviation dance with RULE 111.
Jorn Jose (Sign Operator	e best of my knowledge and belief.	TITLE This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord	ompliance with RULE 1104. able for a newly drilled or deepened tied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

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