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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TOM L. INGRAM		8. Farm or Lease Name Craig "A"	
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Gladiola Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3890.7		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,053'

Ran 80 joints (2586.82' TO) of 5½" 17# N-80 LT&C; 134 joints (4299.13 TO) 5½" 17# K-55 ST&C; 40 joints (1249.90' TO) 5½" 17# K-55 LT&C; 62 joints (1949.98' TO) 5½" 17# K-55 buttress, with Halliburton guide shoe at 10,053', Halliburton insert float at 9988' and using 12 Howco Latch-on centralizers, cemented w/300 sx. Incor Pozmix cement w/2% gel and 11# of salt per sack. Plugged down at 1:30 P.M. MST 11/8-68. WOC 24 hrs, tested casing 1500 psi for 30 minutes. Held Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE November 11, 1968

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: