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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-63

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K5919	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Salt Water Disposal</u>		7. Unit Agreement Name
2. Name of Operator <u>Jan Oil Company</u>		8. Farm or Lease Name <u>Aztec State</u>
3. Address of Operator <u>P.O. Box 95226, Oklahoma City, Oklahoma 73109</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <u>4293 Gr.</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Broke down head - found tbq. parted. Run impression block to 105'; indicated to be on tbq.
2. Broke down 4-1/2" well head. Found 4-1/2" parted at 60'.
3. Ran 6-5/8" wash pipe; 8-5/8" parted @ 60'. Washed over 4-1/2" to 510'. Made out side cut on 4-1/2" @ 490'.
4. POH with wash pipe & 4-1/2". Ran new string of 4-1/2" & tied to 4-1/2" stub @ 490'. Hung 4-1/2" on slips.
5. Washed over tbq. to 718'. Released 4-1/2" over-shot - POH. Ran wash pipe to 1009'. Made outside cut. POH with 4-1/2" csg. & tbq. Ran over-shot and caught tbq; could not pull. Ran packer inside 4-1/2" csg. Well would take fluid on vacuum.
6. Set 4-1/2" retainer @ 1020'. Squeeze well with 400 sacks of Class H cement. Shut in @ 1700 PSI.
7. Broke down 8-5/8" head. Pulled 2 jts. of 8-5/8" csg.
8. Cut 8-5/8" csg. @ 602'. Ran spear. POH with 8-5/8" csg.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A/C Bonting</u>	TITLE <u>Agent</u>	DATE <u>12-21-77</u>
APPROVED BY <u>Eddie W. Lacy</u>	TITLE <u>OIL &amp; GAS DIVISION</u>	DATE <u>MAR 1 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

17. (Con't.)

9. Ran tbg. to 1009' and spotted 30 sack plug @ 1009'. Pulled tbg. to 650' and spotted a 75 sack plug from 650' to 550'. Pulled to 423' and spotted 85 sack plug from 423' to 323'. Spotted 10 sack surface plug.
10. Installed dry hole marker and moved off location.

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HOBBS, N. M.