

NEW MEXICO OIL CONSERVATION COMMISSION
OFFICE OF THE COMMISSIONER
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Robert B. Holt		ADDRESS Am 21 8 21 AM '69 First Nat'l Bank Bldg. Midland, Texas 79701	
LEASE NAME Aztec State	WELL NO. 1	FIELD North Baum	COUNTY Lea
LOCATION UNIT LETTER H ; WELL IS LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 13-S RANGE 32-E NMPM.			
CASING AND TUBING DATA			
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT
SURFACE CASING 48#	13 3/8"	373'	400 sx
INTERMEDIATE 32 & 24#	8 5/8"	4,030'	400 sx
LONG STRING 11.6#	4 1/2"	9,900'	350 sx
TUBING 2"	2"	9767	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Model "D" @ 9200'
NAME OF PROPOSED INJECTION FORMATION Wolfcamp		TOP OF FORMATION 9240'	BOTTOM OF FORMATION 9268'
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? 2" plastic coated tubing		PERFORATIONS OR OPEN HOLE? Perforations	PROPOSED INTERVAL(S) OF INJECTION 9245-54 (production test - water)
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil - non-commercial		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 9789, 9792, 9795, & 9798 - DR plug with 2 sks cement on top @ 9740'			
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 240'	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 9660
ANTICIPATED DAILY INJECTION VOLUME (BBL'S.) 3,000	MINIMUM 3,000	MAXIMUM 5,000	OPEN OR CLOSED TYPE SYSTEM closed
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -		WATER TO BE DISPOSED OF Yes	NATURAL WATER IN DISPOSAL ZONE Yes
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Stanley Goode - Kenna, New Mexico		APPROX. PRESSURE (PSI) vacuum	
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL			
Allied Chemical, 1300 Wilco Bldg., Midland, Texas			
Pan American, Box 1410, Ft. Worth, Texas			
Delaware Apache, Wilco Bldg. Midland, Texas			
Cities Service, Vaughn Bldg., Midland, Texas			
Aztec, 920 Mercantile Securities Bldg., Dallas, Texas			
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?	SURFACE OWNER Yes		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)	PLAT OF AREA Yes	ELECTRICAL LOG Yes	DIAGRAMMATIC SKETCH OF WELL Yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William J. Selway Agent April 17, 1969
(Signature) (Title) (Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.