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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-5919</b>	

19. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>Aztec-State</b>	
2. Name of Operator		9. Well No.	
<b>Robert B. Holt</b>		<b>1</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>801 First National Bank Bldg., Midland, Texas 79701</b>		<b>Undesignated</b>	

4. Location of Well		12. County	
UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>25</b> TWP. <b>13S</b> RGE. <b>32E</b> NMMPM		<b>Lea</b>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>9-28-68</b>	<b>10-27-68</b>	<b>12-5-68</b>	<b>4305' KB</b>	<b>4293</b>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>9900'</b>			<b>XX</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
<b>Bough "C" 9778' - 9798'</b>				<b>Yes</b>
26. Type Electric and Other Logs Run				27. Was Well Cored
<b>Dual Induction Laterolog, Microlog, Neutron Porosity</b>				<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>373'</b>	<b>17-1/2"</b>	<b>400 sx Class C</b>	<b>--</b>
<b>8-5/8"</b>	<b>32 &amp; 24#</b>	<b>4030'</b>	<b>11"</b>	<b>400 sx Incore</b>	<b>--</b>
<b>4-1/2"</b>	<b>11.6#</b>	<b>9900'</b>	<b>7-7/8"</b>	<b>350 sx Incore</b>	<b>--</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2"</b>	<b>9767'</b>	<b>9765'</b>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>9789', 9792', 9795' &amp; 9798'</b>			
<b>1 shot p/ft. Total 4 shots</b>			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<b>9789'-9798'</b>	<b>3000gal reg. N.E. 15%</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>12-8-68</b>		<b>Kobe 4"x2-3/8"x2-3/8"</b>				<b>Prod.</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>12-12-68</b>	<b>24</b>	<b>2"</b>	<b>46</b>	<b>80</b>	<b>1200</b>	<b>1800-1</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>Hyd. Pump</b>		<b>46</b>	<b>80</b>	<b>1200</b>	<b>42</b>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Vented</b>	<b>W. W. Griffith</b>

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <b>Robert B. Holt</b>	TITLE <b>Operator</b> DATE <b>12/13/68</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1645</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2555</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4035</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5290</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6865</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7584</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8966</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9777</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1645	1645	Fill, redbeds, sand				
1645	4035	2390	Anhymsalt, shale, dolc.				
4035	5290	1255	Dolomite				
5290	6865	1575	Lime, sand, shale				
6865	7584	719	Lime, shale				
7584	8966	1382	Shale, lime				
8966	9900	934	Lime, shale				