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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
- - -

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>Chambers</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>29</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undes. No. Baum (Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4259.7' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 was completed on 11-30-68 in the Baum (Upper Penn) pool. The well produced 100% water for 8 weeks and was temporarily abandoned. It is proposed to start plugging operations on approval. The procedure for plugging well will be as follows:

1. Set CI bridge plug @ 9720' and dump 10' cmt on top of plug.
2. Set 25 sx plug @ 5-1/2" csg stub.
3. Set 25 sx plug @ 5440' (top of Glorieta).
4. Set 50 sx plug 4148-4018' in and out of 8-5/8" shoe @ 4083'.
5. Set 25 sx plug @ 1678' @ top of salt if exposed.
6. Set 25 sx plug @ 8-5/8" stub.
7. Set 25 sx plug 434-374' in and out of 13-3/8" shoe @ 404'.
8. Set 10 sx plug in top.
9. Install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John P. Hammond* TITLE Division Production Manager DATE Sept. 15, 1970

APPROVED BY *John P. Hammond* TITLE Division Production Manager DATE SEP 18 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 17 1970

OIL CONSERVATION COM.  
HOUSTON, TX